



Demand assessment report for incremental capacity between Romania and the Republic of Moldova

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This report is a joint assessment of the potential for incremental capacity projects conducted by:

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A. Non-binding demand indications

Interconnection point Ungheni connects the entry-exit high-pressure natural gas transmission systems of Romania and the Republic of Moldova.

Technical capacities existing as of 1 October 2025:

IP name	Ungheni (RO>MD)		Ungheni (MD>RO)	
	m3/day/year (0°C)	kWh/day/year (25°C/0°C)	m3/day/year (0°C)	kWh/day/year (25°C/0°C)
Technical capacity	5.685.600	64.503.928	1.900.000	21.599.831

In line with Art. 26 of Regulation (EU) 2017/459 and Chapter V, Section 5 of the Natural Gas Network Code approved by ANRE Decision No. 420/2019, the transmission systems operators (TSOs) conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity. The period for submission on both sides of the border between the Moldavian entry-exit system and the Romanian entry-exit system was 7th July - 1st September 2025. During this period, no non-binding demand indications regarding the respective border were received by the TSOs.

B. Demand assessment

The Demand Assessment Phase commenced immediately after the start of the annual yearly capacity auction, as specified in Article 11(4) of the Commission Regulation (EU) 2017/459 and Chapter III, Section 3, Article 156 of the Natural Gas Network Code approved by ANRE Decision No. 420/2019, and closes maximum 16 weeks after the annual capacity auction in accordance with Article 26 of the Commission Regulation (EU) 2017/459 and Chapter V, Section 5 of the Natural Gas Network Code approved by ANRE Decision No. 420/2019.

The transmission systems operators having conducted this market demand assessment procedure during 7th July - 1st September 2025 gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity.

The information regarding capacity at IP Ungheni in general is available on the websites of both TSOs and is also published on ENTSO-G Transparency Platform (ENTSOG – TP), relevant EIC code: 21Z000000000356G.

C. Conclusion for the (non)-initiation of an incremental capacity project

According to the assessment result of the non-binding demand indications under point B, no demand levels for incremental capacity need to be developed, currently no incremental capacity project will be initiated.

Based on the aforementioned decision, no technical studies for incremental capacity projects will be conducted.

D. Provisional timeline

For the time being no incremental project will be initiated neither on the Moldavian nor on the Romanian side.

Market Demand will be assessed, according to Article 26 of Commission Regulation (EU) 2017/459 and Chapter V, Section 5 of the Natural Gas Network Code approved by ANRE Decision No. 420/2019, on a regular basis. The next incremental capacity cycle will start after the annual capacity auction in 2027.

E. Interim arrangements for the existing capacity auction at the concerned IP(s)

In the case of interim agreements or other limitations, respective provisions of Regulation (EU) 2017/459 and the Natural Gas Network Code approved by ANRE Decision No. 420/2019 shall apply.

F. Fees

For the incremental capacity cycle addressed by this report, Transgaz did not introduce a fee for the assessment and processing of non-binding demand indications.

For the incremental capacity cycle addressed by this report, Vestmoldtransgaz did not introduce a fee for the assessment and processing of non-binding demand indications.

G. Contact details

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