

A RESPONSIBLE COMPANY, A COMPANY OF THE FUTURE!



INTERIM FINANCIAL STATEMENTS FOR 1Q 2024 (UNAUDITED)

Prepared in accordance with IFRS - UE



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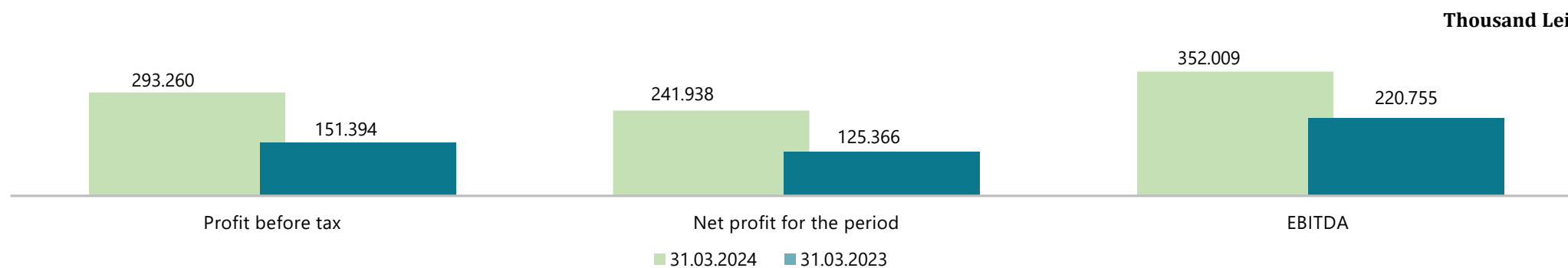
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1. Statement of individual comprehensive income as of 31.03.2024 (1)

MAIN INDICATORS

THOUSAND LEI	31.03.2024 (unaudited)	31.03.2023 (unaudited)	CHANGES 1Q2024/1Q2023	
			Absolute	Relative
Operational income before the balancing and construction activity according to IFRIC12	643.816	457.755	186.061	41%
Revenue from the balancing activity	62.887	197.962	-135.076	-68%
Income from the construction activity according to IFRIC12	223.547	10.756	212.792	1978%
Financial income	77.931	68.066	9.865	14%
Operational costs before the balancing and construction activity according to IFRIC12	407.005	347.586	59.419	17%
Expenses with balancing gas	62.887	197.962	-135.076	-68%
Cost of assets constructed according to IFRIC12	223.547	10.756	212.792	1.978%
Financial expenses	21.481	26.841	-5.360	-20%
Profit before tax	293.260	151.394	141.866	94%
Profit tax expense	51.322	26.027	25.294	97%
Net profit for the period	241.938	125.366	116.572	93%
EBITDA	352.009	220.755	131.254	59%
Turnover	672.081	621.929	50.152	8%

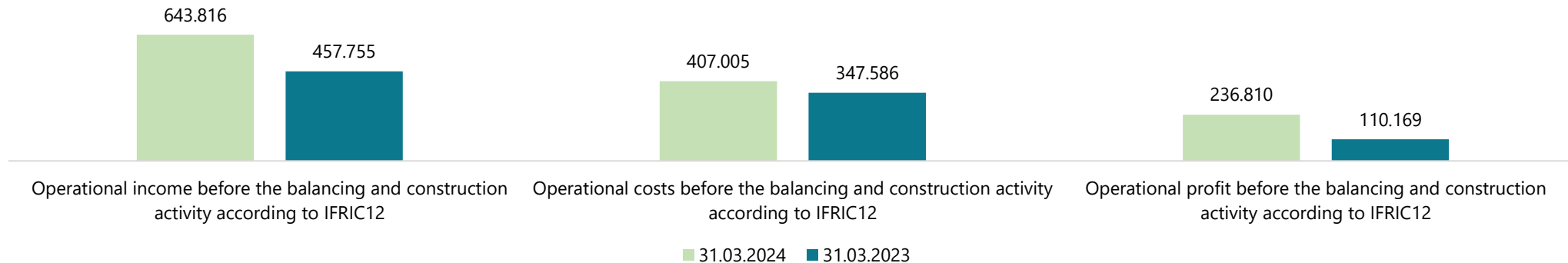


1. Statement of individual comprehensive income as of 31.03.2024 (2)

MAIN INDICATORS

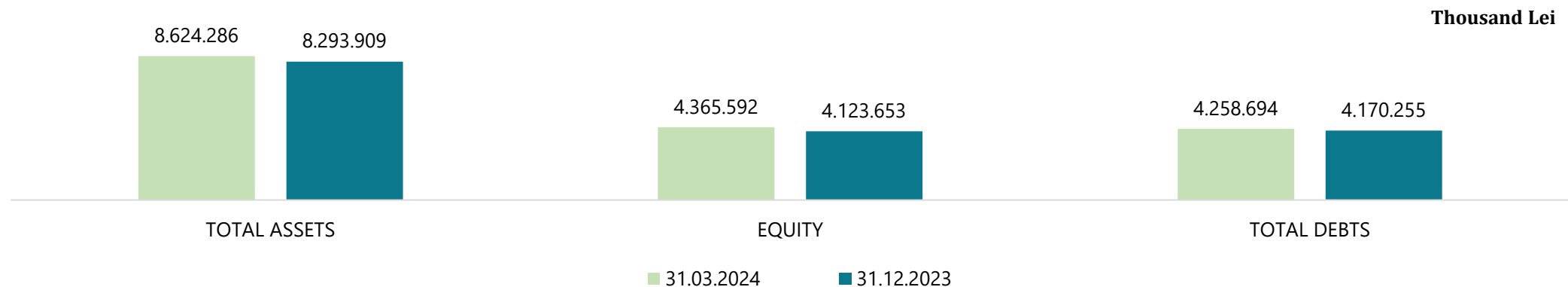
THOUSAND LEI	31.03.2024 (unaudited)	31.03.2023 (unaudited)	CHANGES 1Q2024/1Q2023	
			Absolute	Relative
Revenues from domestic gas transmission activity	607.208	393.758	213.450	54%
Revenues from international gas transmission activity	-	29.016	-29.016	-100%
Other revenues	36.608	34.981	1.627	5%
Operational income before the balancing and construction activity according to IFRIC12	643.816	457.755	186.061	41%
Employees costs	132.485	127.358	5.127	4%
Technological consumption, materials and consumables used	32.423	40.771	-8.348	-20%
Expenses with royalties	69.829	1.691	68.138	4029%
Maintenance and transport	6.093	6.384	-291	-5%
Taxes and other amounts owed to the State	17.038	16.026	1.012	6%
Revenues/ Expenses with provision for risks and expenses	5.734	4.325	1.409	33%
Other operating expenses	28.205	40.445	-12.241	-30%
Depreciation	115.199	110.586	4.613	4%
Operational costs before the balancing and construction activity according to IFRIC12	407.005	347.586	59.419	17%
Operational profit before the balancing and construction activity according to IFRIC12	236.810	110.169	126.641	115%

Thousand Lei



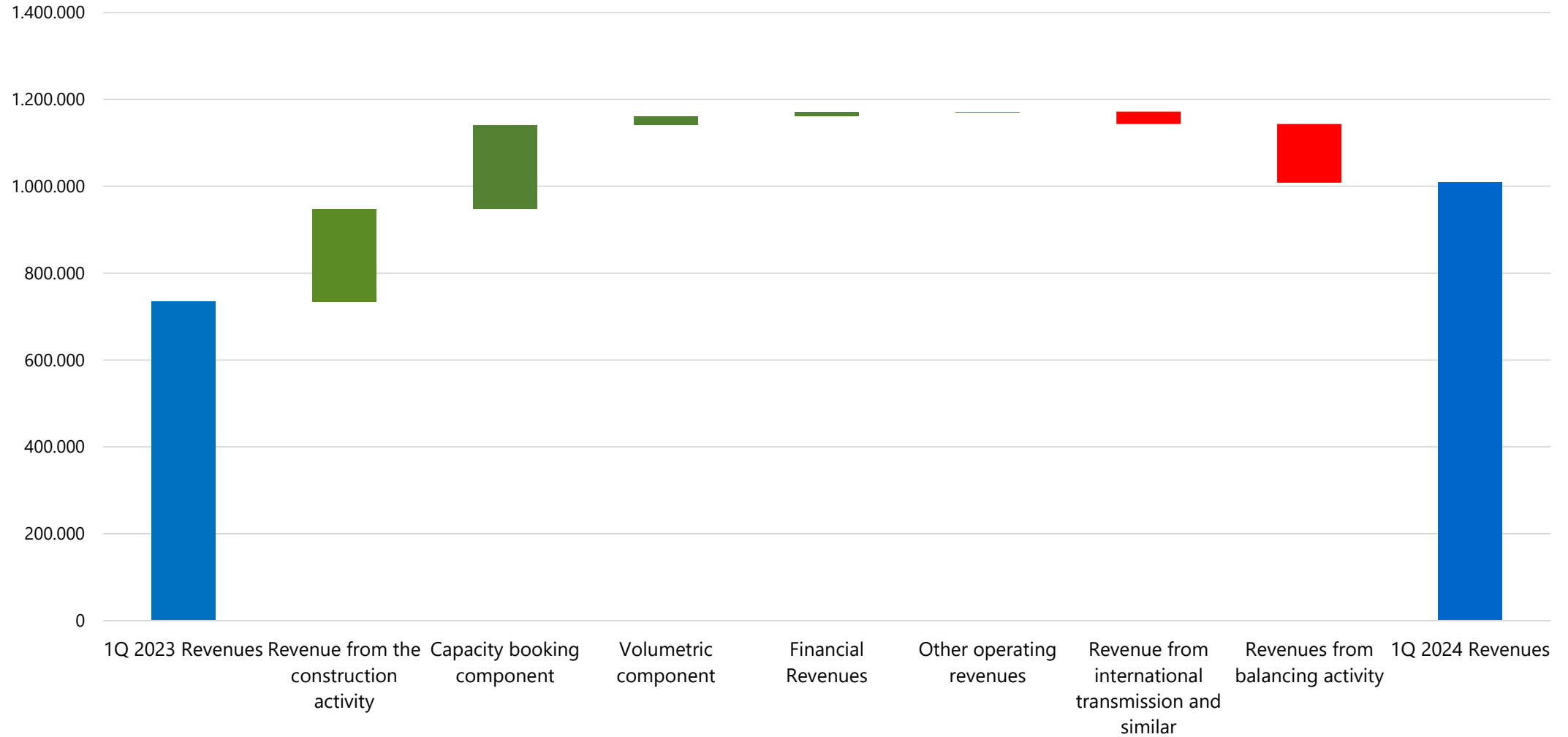
2. Statement of individual financial position as of 31.03.2024

THOUSAND LEI	31.03.2024 (unaudited)	31.12.2023	CHANGES 31.03.2024/31.12.2023	
			Absolute	Relative
FIXED ASSETS	6.824.117	6.640.382	183.735	3%
CURRENT ASSETS	1.800.169	1.653.526	146.643	9%
TOTAL ASSETS	8.624.286	8.293.909	330.377	4%
EQUITY	4.365.592	4.123.653	241.939	6%
LONG TERM DEBTS	2.684.344	2.842.310	-157.966	-6%
CURRENT DEBTS	1.574.350	1.327.945	246.405	19%
TOTAL DEBTS	4.258.694	4.170.255	88.439	2%
TOTAL EQUITY AND DEBTS	8.624.286	8.293.909	330.377	4%



3. Main revenue drivers (1)

Revenues 1Q 2024 vs. Revenues 1Q 2023 (thousand lei)



3. Main revenue drivers (2)

Operating revenue before the balancing and construction activity, according to IFRIC12 increased by 41% compared to the one achieved at 31 March 2023, which is higher by lei 186.061 thousand.

In 1 October 2021 - 30 September 2023 the gas transmission tariffs were not updated, being applied the transmission tariffs approved by ANRE Order 32/2021, corresponding to a regulated tariff of lei 1.041.465,61 thousand.

From 1 October 2023, the natural gas transmission tariffs approved by the Order 68 of 30.05.2023 of the ANRE President are applicable. The approved regulated revenue for natural gas transmission for 1 October 2023 - 30 September 2024 is lei 1.647.347.820.

The revenue was influenced mainly by the following factors:

- *revenue from capacity booking* higher by **lei 193.249 thousand** due to:
 - *capacity booking tariff* higher by lei cu 1,88/MWh, with a positive influence of lei 191.924 thousand;
 - *booked capacity* lower by 1.621.762 MWh, with a negative influence of lei 4.617 thousand;
 - *capacity overrun revenue* higher by lei 12.990 thousand. Capacity overrun revenue at 31 March 2023 amounted to lei 35.720 thousand, and at 31 March 2024 to lei 48.711 thousand;
 - *revenue from the auction premium* lower by lei 7.049 thousand following the capacity booking auctions performed according to the CAM-NC by interconnection points; revenue from the auction premium at 31 March 2023 amounted to lei 19.432 thousand, and at 31 March 2024 to lei 12.383 thousand.
- *commodity revenue* higher by **lei 20.201 thousand** due to:
 - *the commodity transmission tariff* higher by lei 0,52 lei/MWh, with a positive influence of lei 20.486 thousand;
 - *the gas transmitted capacities* lower by 257.327 MWh as compared to 31 March 2023, with a negative influence of lei 286 thousand, detailed by categories of consumers as follows:

		3 months 2024	3 months 2023	Differences
Quantity transmitted for direct consumers	MWh	10.098.625	9.967.544	131.081
	thousand m ³	930.595	891.646	38.949
Quantity transmitted for distribution	MWh	29.298.461	29.686.869	-388.408
	thousand m ³	2.742.330	2.780.474	-38.144
Total	MWh	39.397.086	39.654.413	-257.327
	thousand m ³	3.672.925	3.672.120	805

3. Main revenue drivers (3)

1Q2024 compared to 1Q2023

At the end of 2020, the legacy transmission contract on the Isaccea 3 - Negru Voda 3 pipeline was terminated through the conclusion of a Termination Agreement between SNTGN Transgaz SA and Gazprom Export LLC, which created the necessary framework for the conclusion of the interconnection agreements for the Isaccea 2,3 and Negru Voda/Kardam 2,3 Interconnection Points, ensuring free access of third parties to the capacity booking on the T2 and T3 transit pipelines and the collection of the remaining amounts to be paid from the legacy contract.

The validity of the Termination Agreement of the historical Contract between SNTGN Transgaz SA and Gazprom Export LLC, concluded at the end of 2020, expired on 31 December 2023.

▪ *other operating revenue* higher by **lei 1.627 thousand**.

The revenue from the balancing activity was lower by **lei 135.076 thousand** based on the following factors:

- trading price lower by lei 134,46/MWh, with a negative influence of lei 82.323 thousand;
- quantity lower by 279.304 MWh with a negative influence of lei 52.753 thousand;

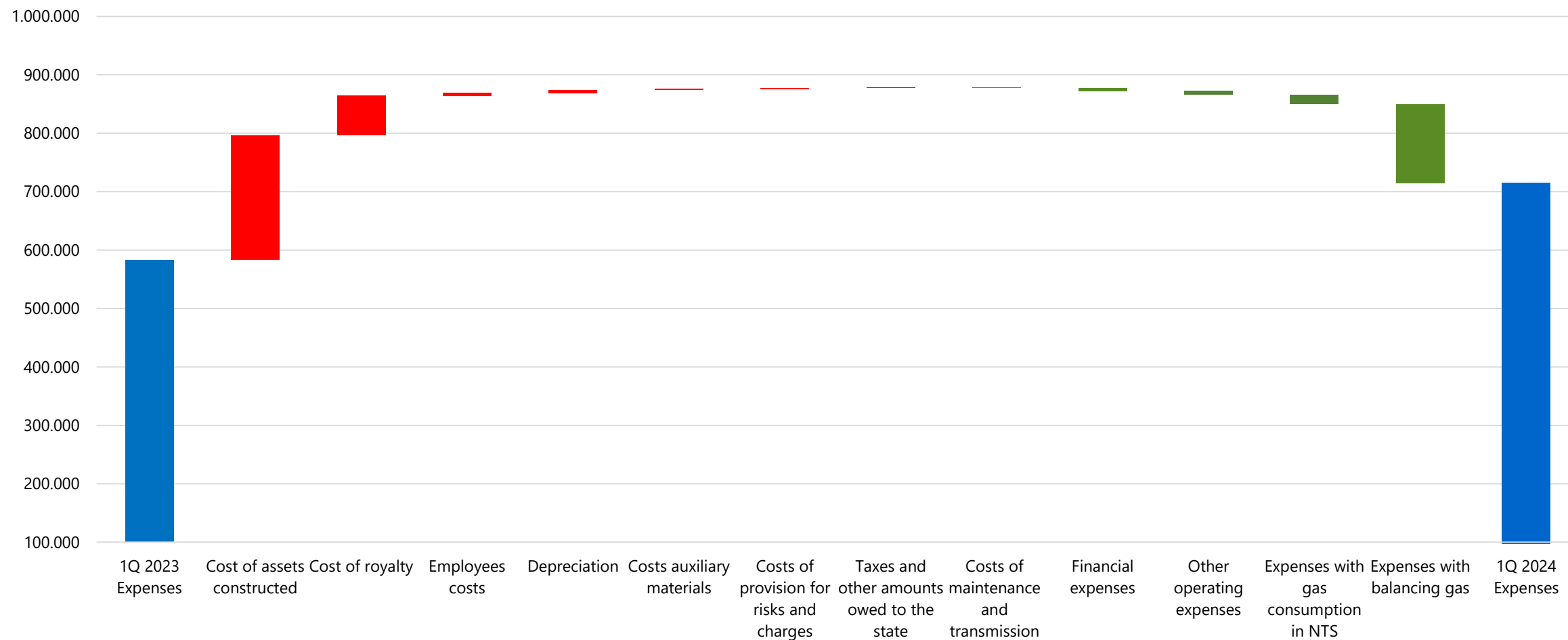
The revenue from the construction activity higher by **lei 212.792 thousand**, recorded in line with IFRIC 12, according to which revenue and costs related to the construction activity or the improvement of the transmission network, in exchange of which the intangible asset is recorded, must be acknowledged in line with IAS 11, Construction Contracts;

The financial revenue has a positive influence of **lei 9.865 thousand**.

	1Q 2023	1Q 2024
Revenues from the domestic transmission activity, due to:	393.758	607.208
- Volumetric component	44.016	64.217
- Capacity booking component	349.742	542.991

4. Main costs drivers (1)

Expenses 1Q 2024 vs. 1Q 2023 (thousand lei)



4. Main costs drivers (2)

Operating costs before the balancing and construction activity according to IFRIC12 increased by **17%** as compared to 31 March 2023, which is higher by **lei 59.419 thousand**.

The company made savings of lei 22.783 thousand to the following cost elements:

- **transmission system gas consumption** of lei 15.707 thousand due to:
 - the quantity of natural gas for NTS gas consumption lower by 39.687 MWh as compared to 31 March 2023, with a positive influence of lei 8.087 thousand;
 - the average purchase price achieved lower by lei 49,45/MWh as compared to the one achieved at 31 March 2023, with a positive influence of lei 7.620 thousand;

		31.03.2024	31.03.2023	Differences
Quantities of natural gas	MWh	154.095	193.782	-39.687
consumption in NTS	thousand m ³	14.801	17.695	-2.895

- **other operating expenses**: lei 6.786 thousand, mainly due to impairment adjustments on current assets;
- **cost of maintenance and transport**: lei 290 thousand.

A surplus amounting to lei 82.203 thousand was recorded to the following cost elements:

- **employee costs**: lei 5.127 thousand;
- **cost of provision for risks and charges**: lei 1.409 thousand;
- **cost of royalty**: lei 68.138 thousand; By Law 296/2023 *on some fiscal-budgetary measures to ensure Romania's long-term financial sustainability*, the provisions of Article 103(2) of the Electricity and Gas Law 123/2012 were repealed. As of 30 October 2023, the royalty rate was changed from 0,4% to 11,5% of the value of the gross revenue from transmission and transit operations through the national transmission systems, according to Article 49(2)(b) of Petroleum Law 238/2004;
- **cost of depreciation**: lei 4.613 thousand, based on the completion and commissioning of investments projects;
- **cost of auxiliary materials**: lei 1.904 thousand;
- **cost of taxes and duties**: lei 1.012 thousand.

The financial cost is lower by **lei 5.360 thousand**.

Compared to 31 March 2023 the gross profit realized at 31 March 2024 increased by 94%, which is higher by lei 141.866 thousand, and the net profit increased by 93%, which is higher by lei 116.573 thousand.

5. Statement of consolidated comprehensive income as of 31.03.2024

THOUSAND LEI	MAIN INDICATORS			
	Consolidated 31.03.2024	Consolidated 31.03.2023	CHANGES 2024/2023	
			Absolute	Relative
Operating revenue before the balancing and construction activity according to IFRIC12	706.556	460.324	246.232	53%
Revenue from the balancing activity	62.887	197.962	-135.075	-68%
Revenue from the construction activity according to IFRIC12	223.547	10.756	212.791	1978%
Financial revenue	81.656	73.708	7.948	11%
Operating costs before the balancing and construction activity according to IFRIC12	444.949	352.760	92.189	26%
Costs from the balancing activity	62.887	197.962	-135.075	-68%
Cost of assets constructed according to IFRIC12	223.547	10.756	212.791	1.978%
Financial costs	28.771	31.392	-2.621	-8%
Profit before tax	314.492	149.879	164.613	110%
Income tax	51.632	26.259	25.373	97%
Net profit for the period	262.860	123.620	139.240	113%

Since 2018, following the procurement of VESTMOLDTRANSGAZ SRL of Republic of Moldova by EUROTRANSGAZ SRL, Transgaz, as a parent company, prepares consolidated group financial statements.

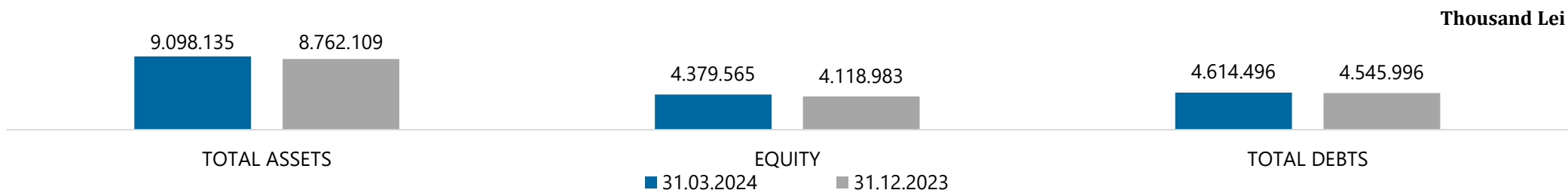
As at 25.08.2021 the European Bank for Reconstruction and Development (EBRD) became a shareholder, holding a 25% stake in the share capital of the natural gas transmission company VESTMOLDTRANSGAZ SRL, a subsidiary of TRANSGAZ in the Republic of Moldova, which owns and operates the Ungheni-Chisinau gas transmission pipeline.

Consolidated companies in the Transgaz group:

		Share (%)
SNTGN Transgaz SA	Parent company	
EUROTRANSGAZ SRL	Company held by SNTGN Transgaz SA	100%
VESTMOLDTRANSGAZ SRL	Company held by EUROTRANSGAZ SRL	75%

6. Statement of consolidated financial position as of 31.03.2024

THOUSAND LEI	31.03.2024	31.12.2023	CHANGES 2024/2023	
			Absolute	Relative
FIXED ASSETS	7.205.947	7.026.666	179.281	3%
CURRENT ASSETS	1.892.189	1.735.443	156.746	9%
TOTAL ASSETS	9.098.135	8.762.109	336.026	4%
EQUITY	4.379.565	4.118.983	260.582	6%
NON-CONTROLLING INTERESTS	104.075	97.131	6.944	7%
LONG TERM DEBTS	2.970.675	3.142.919	-172.244	-5%
CURRENT DEBTS	1.643.821	1.403.076	240.745	17%
TOTAL DEBTS	4.614.496	4.545.996	68.500	2%
TOTAL EQUITY AND DEBTS	9.098.135	8.762.109	336.026	4%

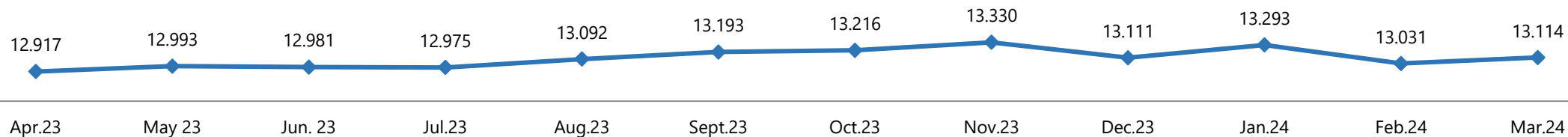


The variation of the consolidated economic and financial indicators at 31 March 2024, compared to the indicators achieved in the similar period of 2023 is mainly determined by the variation of the individual economic-financial indicators recorded by SNTGN Transgaz SA at 31 March 2024 compared to the indicators achieved in the similar period of 2023.

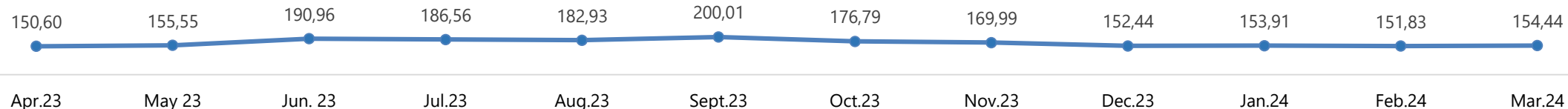
In 1 January 2024 – 31 March 2024 Vestmoldtransgaz SRL of the Republic of Moldova provided natural gas delivery services amounting to lei 60.707,9 thousand.

7. Main business drivers

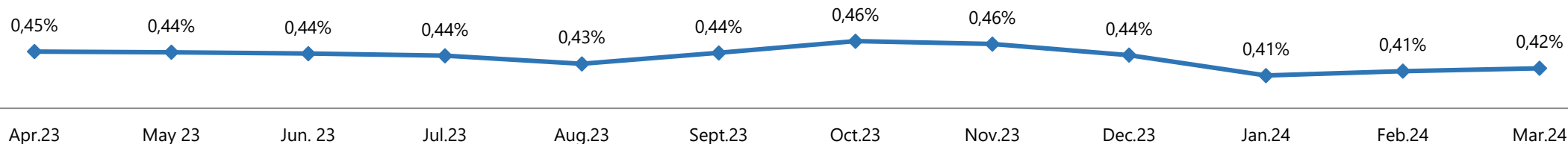
Natural gas volumes circulated (including storage quantities) - mil.cm - rolling 12 months



Natural gas consumption price in the transmission system (lei/MWh)



The share of the natural gas consumption in the transmission system in the total circulated gas (rolling 12 months)



		1Q 2023	1Q 2024
Circulated gas, out of which:	MWh	39.431.791,16	39.435.259,47
	thousand m ³	3.690.827,73	3.694.152,55
	MWh	449.900,21	393.042,51
	thousand m ³	45.364,59	41.148,78
- storage			
Circulated gas storage share		1,14%	1,00%

		1Q 2023	1Q 2024
Natural gas consumption in the transmission system, materials and consumables used, of which:	thousand lei	46.226	32.423
▪ Natural gas consumption in the transmission system	thousand lei	39.489	23.781
- Natural gas consumption quantity in the transmission system	MWh	193.782	154.095
▪ auxiliary materials	thousand lei	5.888	7.647
▪ other material costs	thousand lei	849	995

CURRENT NTS INFRASTRUCTURE



- ❑ 13.963,88 km main transmission pipelines and connections for gas supply, of which 183,54 km international gas transmission pipelines and 481 km the BRUA pipeline;
- ❑ 1.165 gas metering stations (1.268 metering directions);
- ❑ 2 gas metering stations for international transmission (Isaccea Transit III și Negru Vodă III);
- ❑ 6 import/export gas metering stations (Giurgiu, Medieșu Aurit, Isaccea I, Isaccea II, Negru Vodă I, Negru Vodă II);
- ❑ 8 gas compressor stations (Șinca, Onești, Siliștea, Jupa, Podișor, Bibești, Onești Upgrading, Gherăești);
- ❑ 1.076 cathodic protection stations (CPS);
- ❑ 60 valve stations/technological nodes;
- ❑ 1.071 odorization stations.

FUTURE NTS INFRASTRUCTURE

A modernized and competitive gas transmission system that ensures a high degree of interconnectivity, flexibility and access to multiple sources of supply.

As a gas transmission system operator certified according to the Third Energy Package, of July 2010 TRANSGAZ is member of the ENTSOG (The European Network of *Gas Transmission System Operators*), organization within which the company cooperates with all European transmission system operators.



By means of the Ten Years National Gas Transmission System Development Plan, TRANSGAZ proposes major investment projects, estimated at over EUR 3.4 billion, investments for the strategic and sustainable development of the Romanian gas transmission infrastructure and its compliance with the requirements of the European regulations in the field.

Continuity of the activity and ensuring energy safety and security

- ✦ Increasing the level of security of the NST and gas supply safety
- ✦ Competitive energy markets – by creating the necessary technical conditions for the development of the gas market
- ✦ The Modernization of the Corporate Governance System

Increasing the COMPETITIVITY of the company

- ✦ Development and modernization of all of the operational processes
- ✦ Increasing energy efficiency and reduction of the negative impact of the technological processes upon the environment

Increasing the SUSTAINABLE DEVELOPMENT of the company by increasing the human, organizational and human resources and the alignment with the relevant European regulations for the activity of the company and ensuring sustainability.

- ✦ Optimization of the human resources management process
- ✦ Alignment to the relevant European regulations for the activity of the company and ensuring sustainability

Maintaining financial balance and operational stability

- ✦ Maintaining financial balance and operational stability through sustainable financial, economic and social performances

SNTGN Transgaz SA, as operator of the National Gas Transmission System (NTS), is interested in the potential of integrating hydrogen from renewable and low-carbon sources into the natural gas transmission system, in order to comply with the provisions of the European directives in force and the European Green Deal.

The company's overall objectives in this area for the period 2021 to 2025 are as follows:

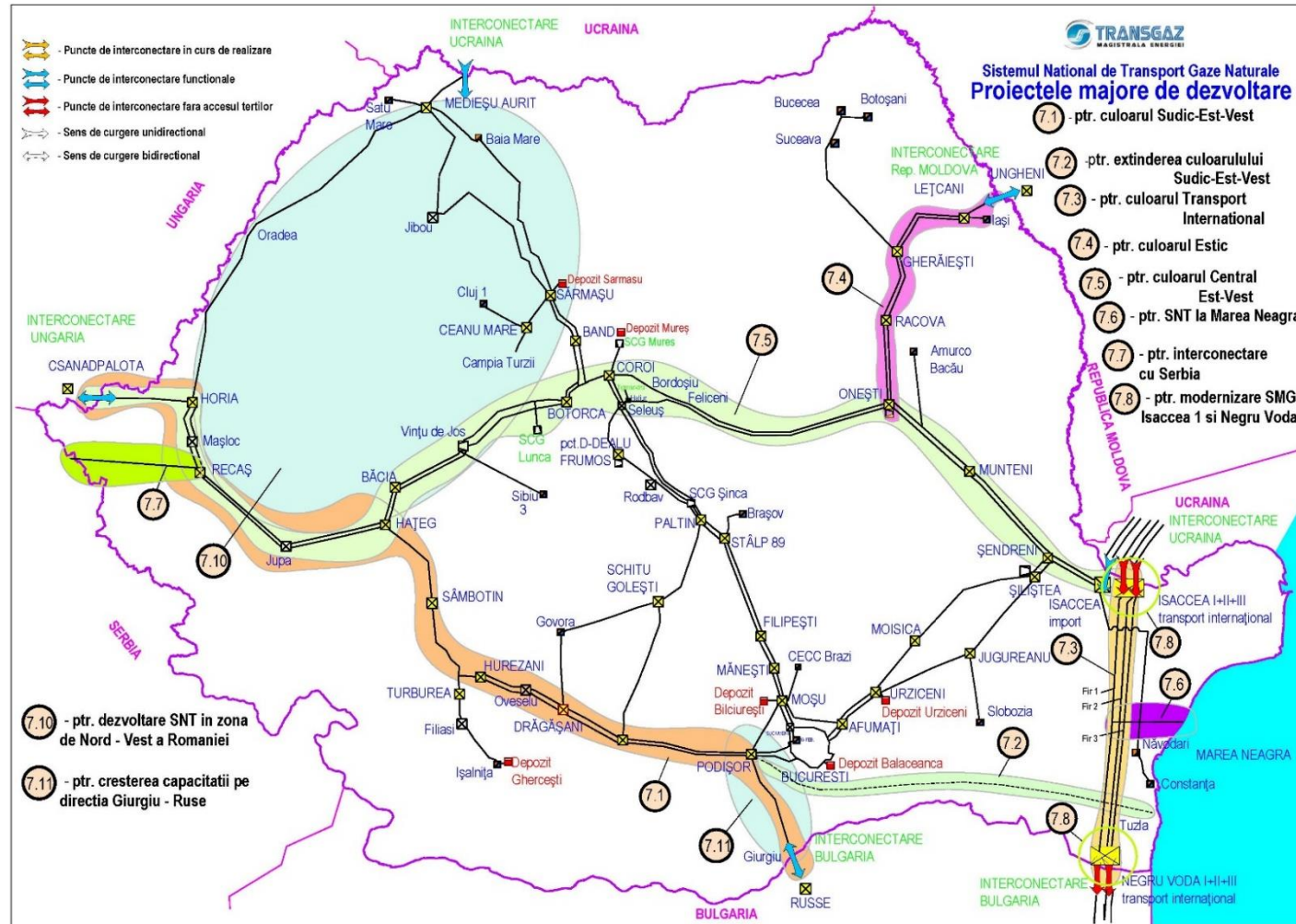
- **Development of the research work on the possibility of accepting hydrogen mix in the NTS and ways of introducing it into the NTS;**
- **Implement a strategy to upgrade and adapt the existing natural gas transmission infrastructure for the use of hydrogen and other green gases with a view to decarbonization.**

Transgaz has been running a PILOT PROJECT for the use of natural gas and hydrogen mixture and the study of influences on materials, metering systems and combustion equipment (abbreviated as "ROHYD")

The study aims to determine the implications of transporting the methane-hydrogen mixture on the National Transmission System. The objective of the project is to assess the effect of the gas mixture on the behavior, under normal operating conditions, of the main equipment and technical solutions used in the NTS.

At the same time, the pilot plant can determine the impact of H₂ gas mixtures on a gas distribution network up to the final consumer, including the reduction of greenhouse gas emissions by burning natural gas blended with hydrogen.

MAJOR PROJECTS



~ 3.42 BILLION EURO
updated
3.95 BILLION EURO

Tag no.	Project	TYNDP 2022-2031 approved by ANRE		TYNDP 2024-2033 Public consultation www.transgaz.ro		Project importance	Project status
		Estimated value mil. Euro	Completion deadline	Estimated value mil. Euro	Completion deadline		
1	Development of the National Natural Gas Transmission System on the Bulgaria-Romania-Hungary-Austria Corridor in Romania (Phase II)	74,5	2025	150	2027	Phased capacity increase of the bi-directional Bulgaria-Romania-Hungary-Austria transmission corridor which currently ensures 2.63 bcm/year of transmission capacity with Hungary. Three levels of capacity development with Hungary are proposed in the incremental capacity process, respectively at 2.98 bcm/year, 4.38 bcm/year and 5.32 bcm/year, for the transmission of gas from the Vertical Corridor.	A non FID
2	Development on the territory of Romania of the natural gas Transmission Corridor from the Black Sea shore	371,6	2025	493,9	2025	As Europe becomes increasingly dependent on natural gas imports, access to new sources is becoming an urgent necessity. This investment will allow gas from the Black Sea to enter the NTS and thus reach economic operators and households in the localities connected to the system. Moreover, this pipeline will connect to new sources of natural gas in the Transbalkan Corridor and the Vertical Corridor, of which the BRUA pipeline is a part, and will also be necessary for gas transmission to Romania from the Caspian Sea area, from LNG terminals in Turkey and Greece.	FID
3	NTS Developments in the North-Eastern part of Romania in order to improve the natural gas supply to the area as well as to ensure transmission capacities to the Republic of Moldova	174,25	Completed	-	-	Ensuring a gas transmission capacity of 1.5 bcm/y at the interconnection point between the Romanian and Republic of Moldova gas transmission systems.	COMPLETED
4	Expansion of the Bulgaria-Romania-Hungary-Austria bi-directional natural gas transmission corridor (BRUA-Phase III)	530	2027	855	2029	Phased increase of transmission capacity to ensure the capacity levels proposed in the incremental capacity process, i.e. 4.38 bcm/year and 5.32 bcm/year, for gas transmission on the Vertical Corridor.	LA non FID
5	New NTS developments to take over gas from the Black Sea shore	9,14	Completed	-	-	Creating an additional point for taking over the natural gas from the Black Sea offshore exploitation perimeters.	COMPLETED
6	Interconnection Romania-Serbia	56,21	2028	86,8	2028	Increasing the degree of interconnectivity between natural gas transmission systems in EU Member States and increasing energy security in the region.	A non FID

Tag no.	Project	TYNDP 2022-2031 approved by ANRE		TYNDP 2024-2033 Public consultation www.transgaz.ro		Project importance	Project status
		Estimated value mil. Euro	Completion deadline	Estimated value mil. Euro	Completion deadline		
7	Development/Modernization of natural gas transmission infrastructure in the North-West of Romania	405	2026	405	2028	Construction/upgrading of objectives related to the National Transmission System, in the North-West area of Romania, in order to create new gas transmission capacities or to increase existing capacities.	LA non FID
8	Increasing the natural gas transmission capacity of the Romania-Bulgaria interconnection in the Giurgiu-Ruse direction	51,8	2027	51,8	2027	Improving natural gas supply to the area, ensuring energy security by diversifying natural gas transmission sources and routes.	LA non FID
9	Eastring–România	Phase 1: 1297 Phase 2: 357	Phase 1: 2027 Phase 2: 2030	Phase 1: 1297 Faza 2: 357	Phase 1: 2028 Phase 2: 2033	EASTRING will be open to well-established as well as alternative sources. It will bring gas from new sources in the Caspian/Eastern Mediterranean/Black Sea/Middle East regions. At the same time, it will secure supplies to South-East Europe from European gas HUBs.	LA non FID
10	Monitoring, control and data acquisition system for cathodic protection stations related to the National Natural Gas Transmission System	17,7	2027	17,7	2027	The implementation of the SCADA system for cathodic protection will ensure durability and increased safety in the operation of transmission pipelines. Based on the acquired data, simplicity of operation will be ensured for a complex pipeline protection system.	LA non FID
11	Development of the SCADA system for the National Gas Transmission System	5,5	2025	5,5	2026	The upgrade of the natural gas transmission infrastructure must be supported in the coming years by the development of an efficient and flexible SCADA system, by upgrading the hardware and software architecture, by migrating to a decentralized architecture, with distributed control on administrative organizational units in accordance with the structure of SNTGN TRANSGAZ SA.	LA non FID TYNDP 2022-2031 FID TYNDP 2024-2033
12	Upgrading of Isaccea 2 GMS and Negru Voda 2 GMS for reverse flow on T2 pipeline	26,65	2024	26,65	2028	Creating the possibility of reverse flow on the T2 pipeline, part of the Transbalkan corridor.	LA non FID
13	Upgrading of Isaccea 3 GMS and Negru Voda 3 GMS for reverse flow on T3 pipeline	26,65	2028	26,65	2028	Creating the possibility of reverse flow on the T3 pipeline, part of the Transbalkan corridor.	LA non FID

No.	Project	TYNDP 2022-2031 approved by ANRE		TYNDP 2024-2033 Public consultation www.transgaz.ro		Importance of the project	Project status
		Estimated value mil Euro	Completion deadline	Estimated value mil. Euro	Completion deadline		
14	Interconnection of the NTS to the LNG Terminal located on the Black Sea shore	19,6	2028	19,6	2028	Creating transmission capacity to take over natural gas from the LNG terminal on the Black Sea shore.	LA non FID
15	LNG terminal located on the Black Sea shore	-	-	360	2028	The implementation of the Project results in the diversification of natural gas supply resources.	LA non FID
TOTAL		3.422,6 mil Euro		4.152,6 mil Euro			

	TYNDP 2022-2031	TYNDP 2024-2031 draft
Total projects of which:	3.422,6 mil. EURO	4.152,6 mil. EURO
FID (Final Investment Decision) projects	554,99 mil. EURO	499,4 mil. EURO
A non FID (advanced projects) projects	130,71 mil. EURO	236,8 mil. EURO
LA non FID (less advanced) projects	2.736,9 mil. EURO	3.416,4 mil. EURO

No	Project	2022-2031 TYNDP Approved by ANRE		2024-2033 TYNDP Public consultation www.transgaz.ro		Importance of the project	Project status
		Estimated value mil Euro	Completion deadline	Estimated value mil. Euro	Completion deadline		
16	Upgrade of the Isaccea - Jupa pipeline for hydrogen transmission	-	-	378,6	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
17	Upgrade of the Giurgiu - Nădlac pipeline for hydrogen transmission	-	-	464,4	2042	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
18	Upgrade of the Black Sea - Podișor pipeline for hydrogen transmission	-	-	199,6	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
19	Upgrade of the Onești - Ungheni pipeline for hydrogen transmission	-	-	156,4	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
20	Upgrade of the Romania-Serbia interconnection for hydrogen transmission	-	-	143,8	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
21	Upgrade of the Coroi - Mediesu Aurit pipeline for hydrogen transmission	-	-	156,5	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
22	Upgrade of the Negru Voda - Isaccea pipeline for hydrogen transmission	-	-	99,4	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
23	Upgrade of the Vadu - T1 pipeline for hydrogen transport	-	-	7	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
24	Hydrogen transmission line in the direction Giurgiu-Podișor-Bibești-Jupa-Horia-Nădlac	-	-	2263	2030	Creating the possibility of hydrogen transmission in line with European provisions.	LA non FID
25	Hydrogen transmission line on the Black Sea - Podișor direction	-	-	1073	2030	Creating the possibility of hydrogen transmission in line with European provisions.	LA non FID
TOTAL		4.941,7 mil. EURO					

	2022-2031 TYNDP	2024-2033 TYNDP- draft
Total SNTGN Transgaz SA projects of which:	3.422,6 mil. EURO	9.094,3 mil. EURO
Projects for natural gas transmission	3.422,6 mil. euro	4.152,6 mil. euro
Projects for hydrogen transmission		4.941,7 mil. euro

PROJECT BENEFITS

integration of the natural gas market and interoperability of natural gas transmission systems in the region;

the convergence of gas prices in the region;

increasing the flexibility of the European gas transmission system by bidirectional interconnections;

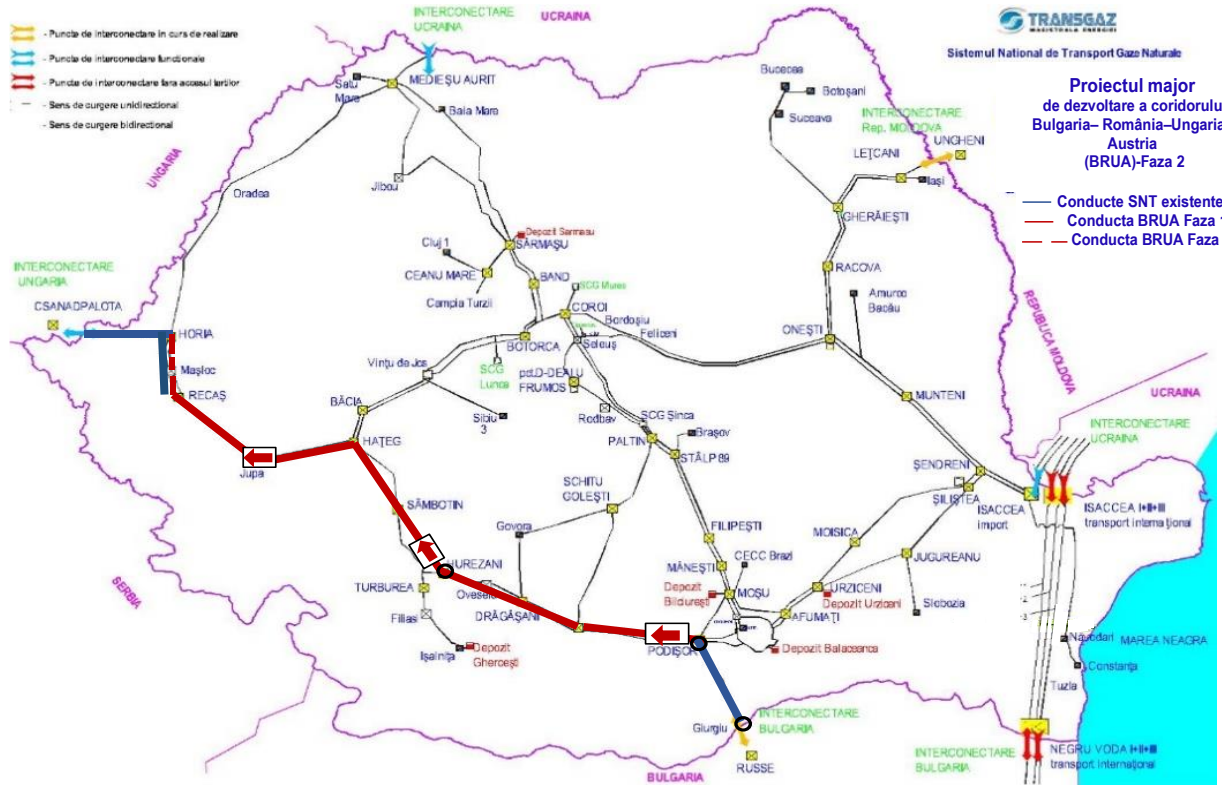
opening the access of Romania and of the European Union to a new natural gas source - through the interconnection of the BULGARIA - ROMANIA - HUNGARY – AUSTRIA corridor with the Black Sea;

increasing competition on the European gas market by diversifying sources, transport routes and companies active in the region;

increasing security of gas supply;

reducing dependence on Russian natural gas imports;

boosting development of renewable energy production in the region (especially wind and solar energy) considering the possibility of using natural gas as a backup option for renewable energies, which leads to a significant increase in the sustainability of the proposed projects.



Estimated completion deadline- 2027

Aim:

- The project aims to increase the gas flow to Hungary through the Horia - Csanadpalota interconnector

Capacity increase:

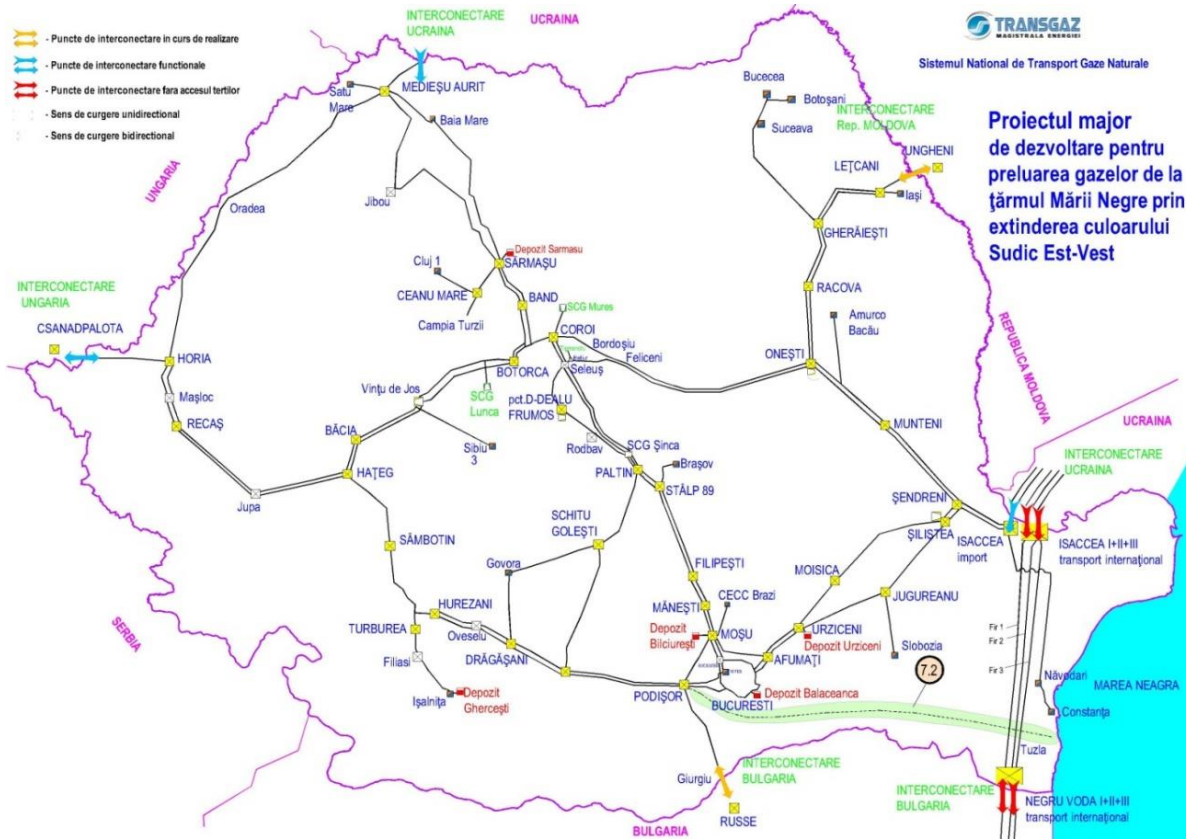
- Phased capacity increase of the Bulgaria-Romania-Hungary-Austria bi-directional transmission corridor which currently provides 2.63 bcm/year of transmission capacity with Hungary. Three levels of capacity development with Hungary are proposed in the incremental capacity process, i.e. 2.98 bcm/year, 4.38 bcm/year and 5.32 bcm/year, for the gas transmission on the Vertical Corridor.

Necessary investments:

- 32"x63 bar ~50 km Recaş-Horia pipeline
- increasing the capacity of the three existing compressor stations (Jupa, Bibești, Podișor) by mounting an additional compressors in each station
- SMG Horia amplification

Total estimated costs:

- **150 mil. Euro**



Completion deadline - 2025

Aim:

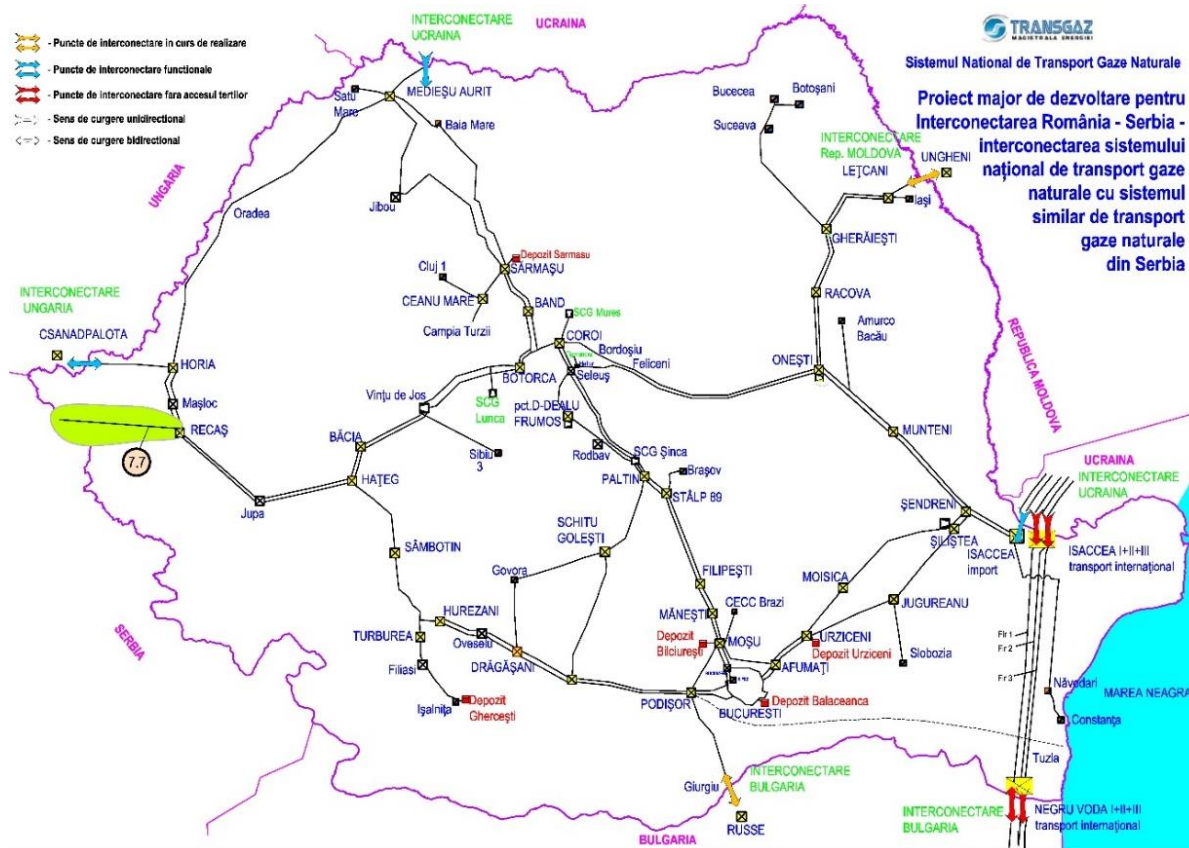
- Creation of gas transmission infrastructure to take over the gas to be extracted from the Black Sea by the construction of a gas transmission pipeline Tuzla-Podisor.

Necessary investments:

- the Black Sea shore–Amzacea pipeline, 32.5 km, Ø 48" (DN1200)
- the Amzacea–Podişor pipeline, 275.9 km, Ø 40" (DN1000)

Total estimated costs:

- 493,9 mil. Euro**



Aim:

- Enhancing the interconnectivity between gas transmission systems in EU Member States and increasing energy security in the region

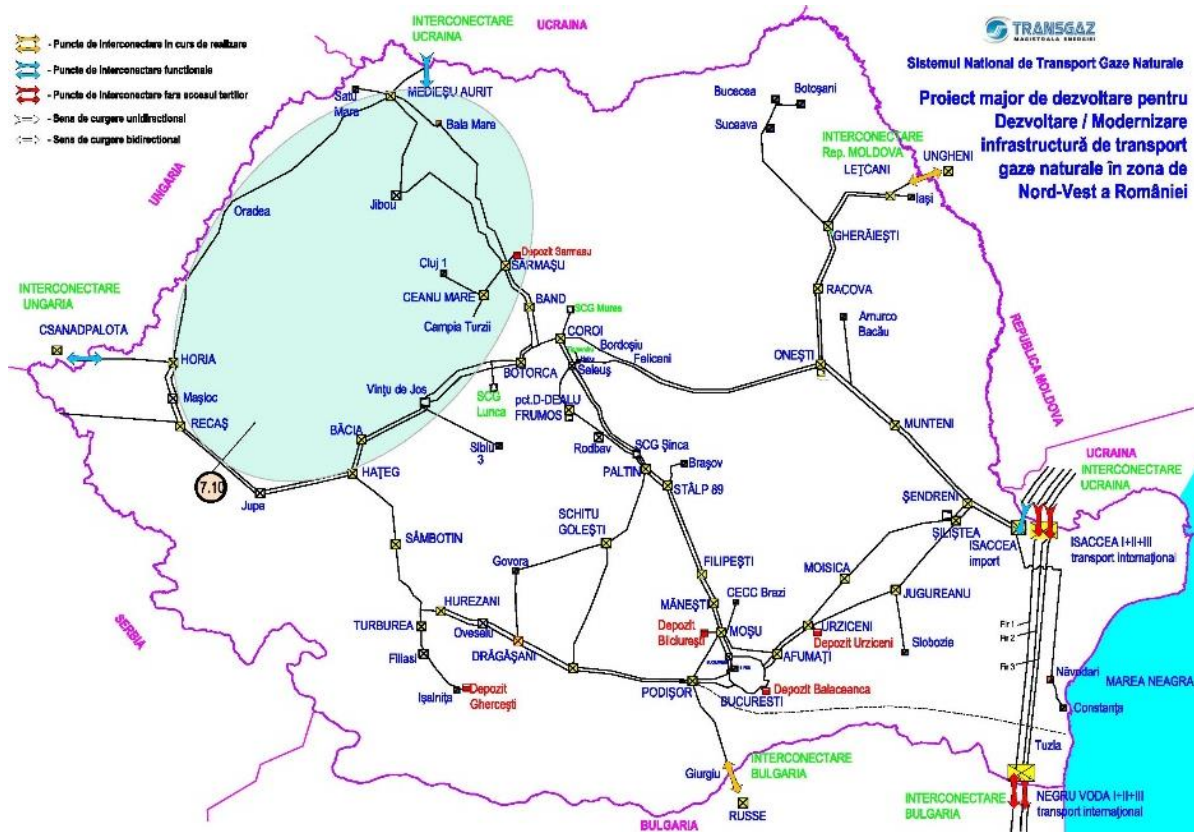
Necessary investments:

- construction of an approximately 97 km long pipeline in the Recaş – Mokrin direction of which about 85 km on the territory of Romania and 12 km on the territory of Serbia, which will be connected to BRUA pipeline
- construction of GMS at Comloșu Mare

Total estimated costs:

- **86,8 mil. Euro**

Estimated completion deadline – 2028



Estimated completion deadline - 2028

Aim:

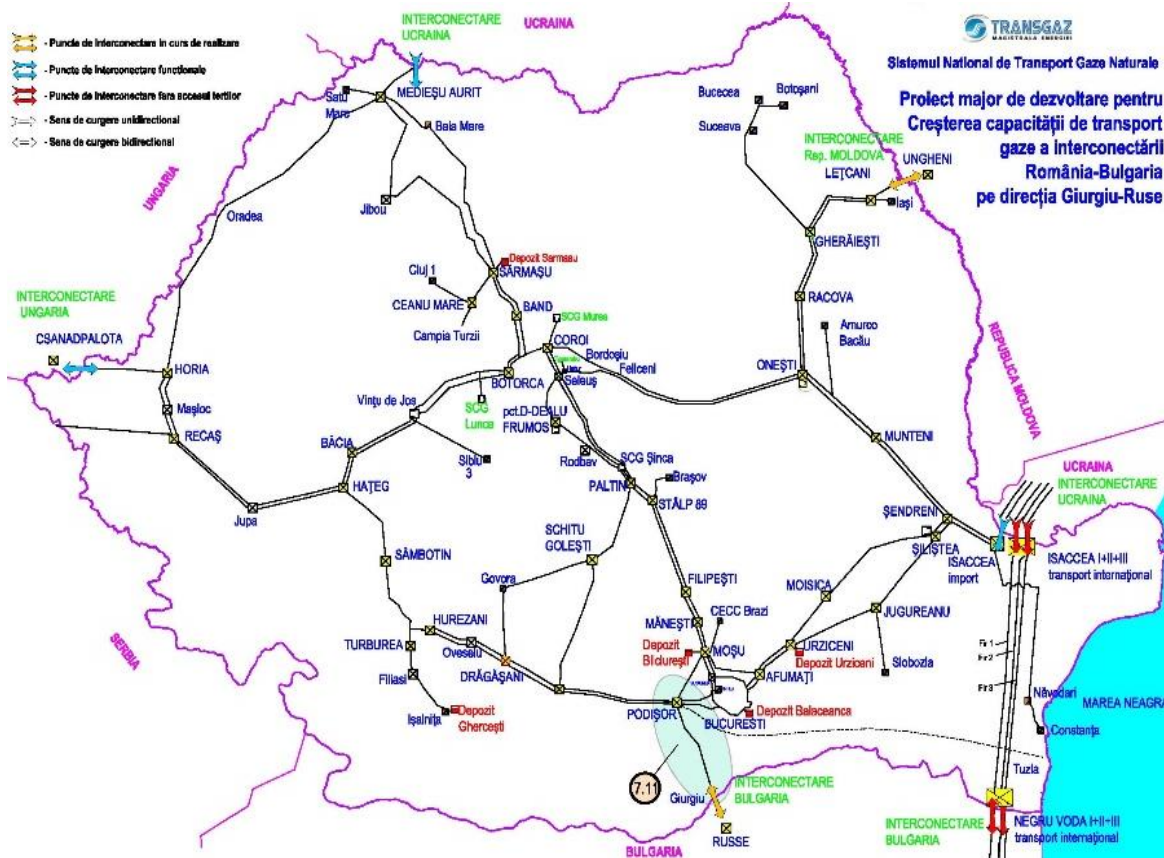
- Implementation/upgrading of targets related to the National Transmission System, in the North-West area of Romania, in order to create new natural gas transmission capacities or to increase existing capacities

Necessary investments:

- construction of a pipeline and of the related equipment in the direction Horia–Medieșu Aurit
- construction of a pipeline and of the related equipment in the direction Sărmășel–Medieșu Aurit
- construction of a pipeline and of the related equipment in the direction Huedin–Aleșd
- construction of a Gas Compressor Station at Medieșu Aurit

Total estimated costs:

- 405 mil. Euro



Sistemul Național de Transport Gaze Naturale
Proiect major de dezvoltare pentru Creșterea capacității de transport gaze a interconectării România-Bulgaria pe direcția Giurgiu-Ruse

Aim:

- enhancing security of energy supply to the region

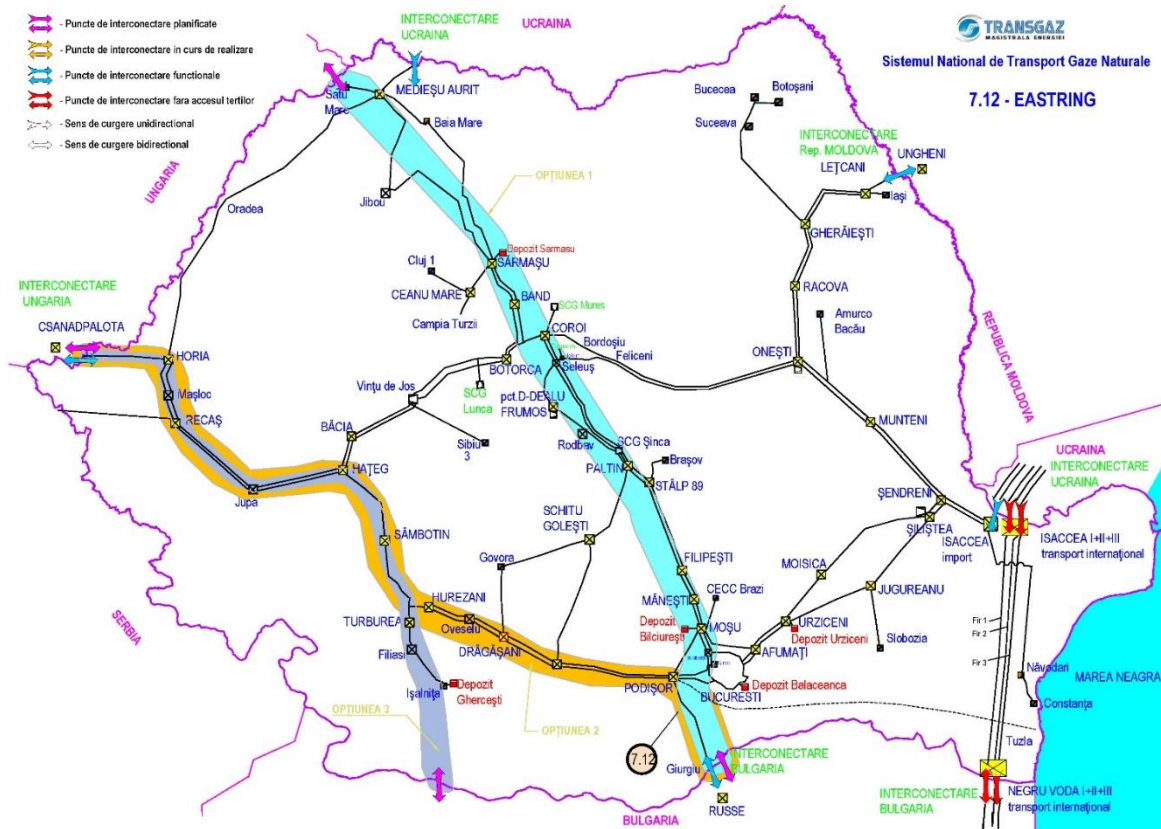
Necessary investments:

- construction of a new gas transmission pipeline and related facilities
- construction of a new Danube undercrossing
- enhancement of SMG Giurgiu

Total estimated costs:

- **51.8 mil. Euro**

Estimated completion deadline - 2027



- EASTRING will ensure the most cost-reflective and direct transmission route between the gas platforms from the Western European region and the Balkans/Western Turkey. The possibility to diversify transmission routes and gas supply sources will safeguard the regional security of gas supply to the region, mainly in the South-Eastern European countries.

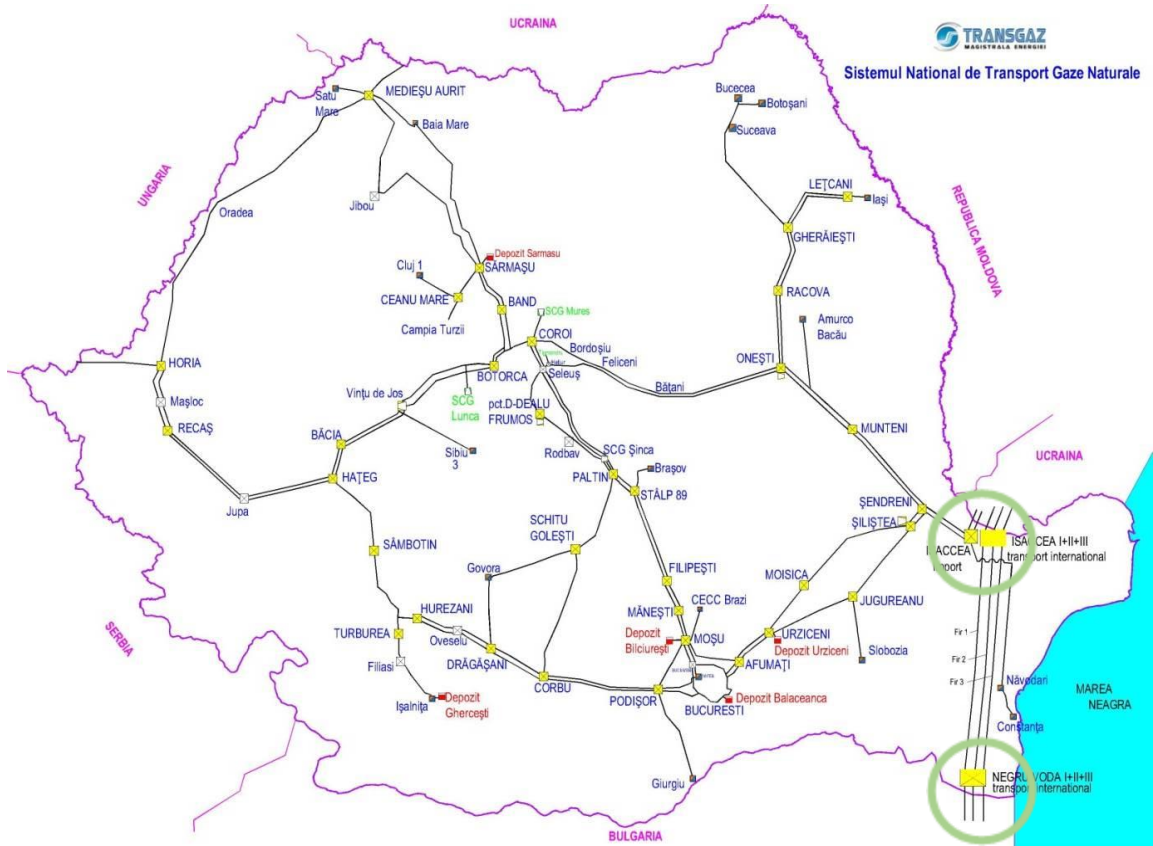
According to the feasibility study, the project will be implemented in two stages as follows:

- Phase 1 – Maximum capacity of 20 bcm/y
- Phase 2 – Maximum capacity of 40 bcm/y

Total estimated costs:

- Phase 1 - 1,297 mil. Euro for Romania (2,600 mil. Euro - total)
- Phase 2 - 357 mil. Euro for Romania (739 mil. Euro - total)

**Estimated commissioning deadline – 2028 - Phase 1
2033 - Phase 2**



Aim:

- Enabling bidirectional flow on the T2 pipeline, part of the Trans-Balkan corridor

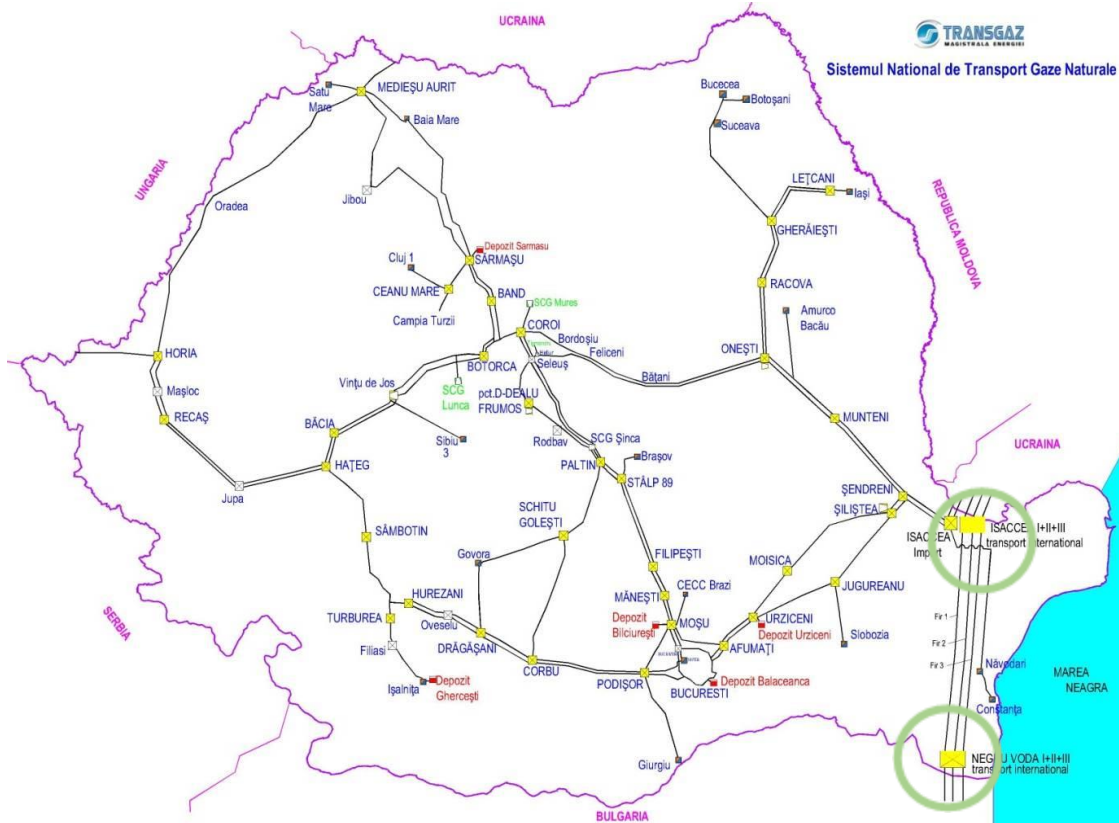
Necessary investments:

- modernization of the existing gas metering stations

Total estimated costs:

- 26.65 mil. Euro

Estimated completion deadline - 2028



Estimated commissioning - 2028

Aim:

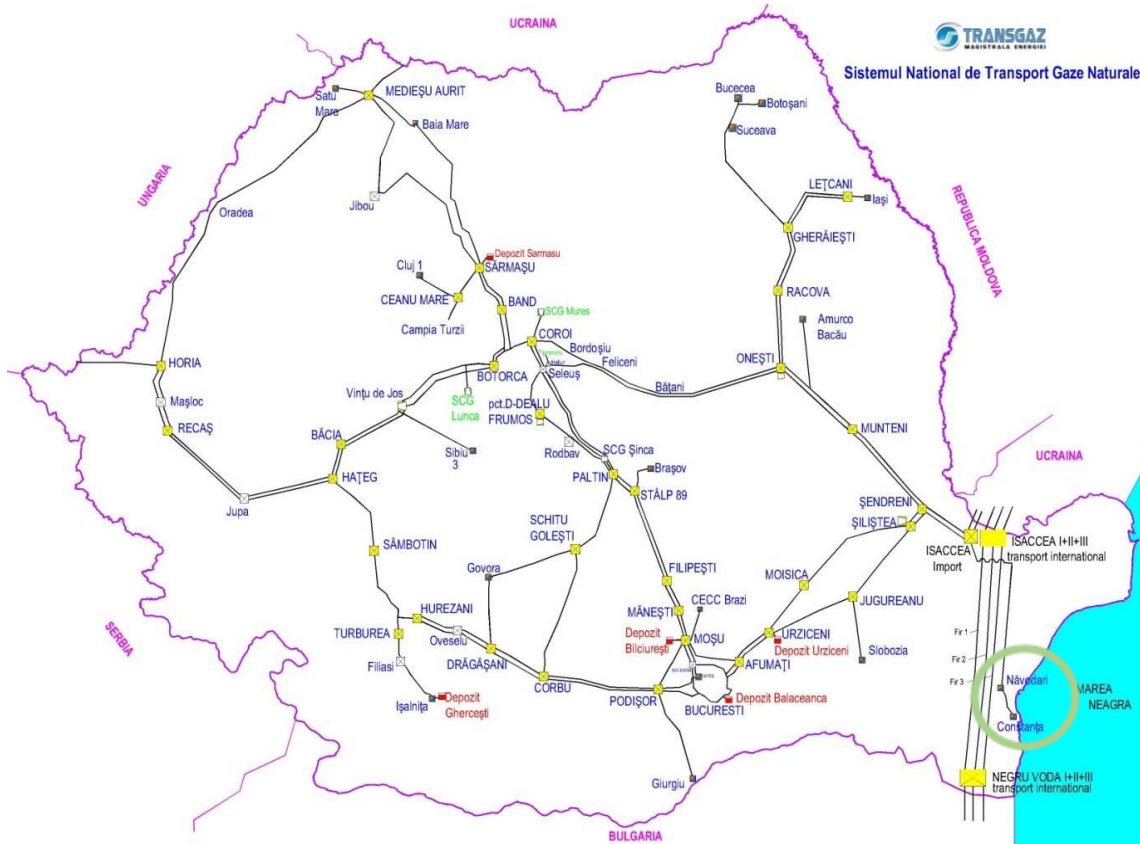
- Enabling bidirectional flow on the T3 pipeline, part of the Trans-Balkan corridor

Necessary investments:

- upgrading the existing gas metering stations

Total estimated costs:

- 26.65 mil. Euro



Estimated commissioning - 2028

Aim:

- taking over natural gas from the Black Sea shore

Necessary investments:

- Ensuring an interconnection between the national natural gas transmission system and the LNG terminal by the construction of a natural gas transmission pipeline, of about 25 km, from the Black Sea shore to the T1 and T2 pipelines

Total estimated costs:

- **19.6 mil. Euro**

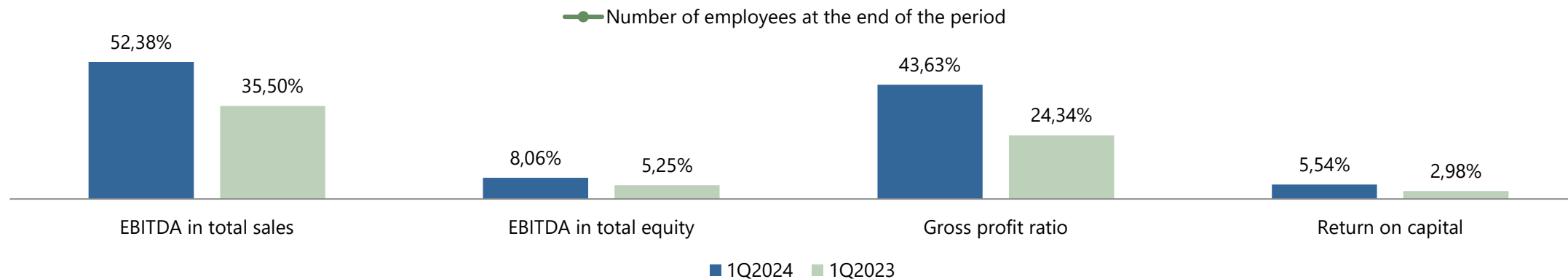
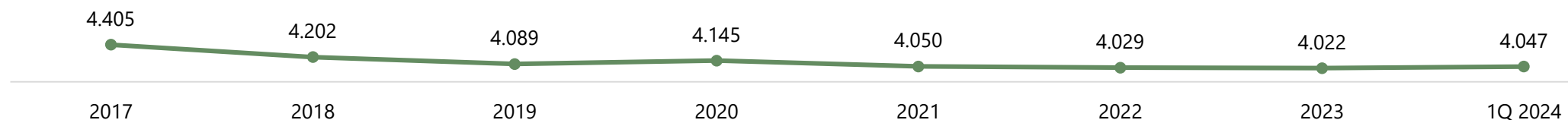
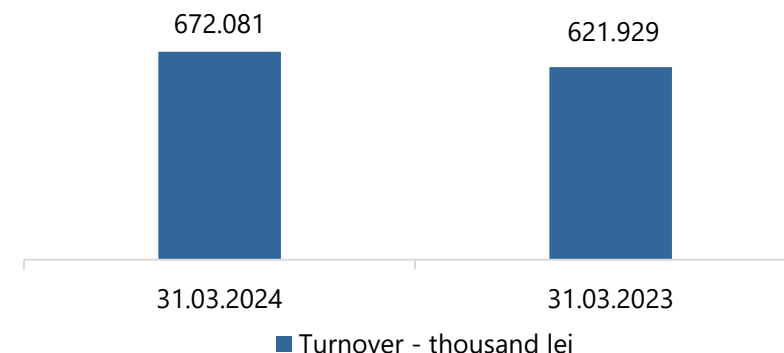
Project no	Project name	Value (mil. Euro)	Completion date	Project importance	Funding sources
1	DEVELOPMENT ON THE ROMANIAN TERRITORY OF THE NATIONAL GAS TRANSMISSION SYSTEM ON THE BULGARIA – ROMANIA – HUNGARY – AUSTRIA CORRIDOR (ROHUAT /BRUA), PHASE 1 Diameter-800 mm Length - 479 km	397,84	2020	Development of the gas transmission capacity between the Romanian and the Bulgarian and Hungarian gas transmission systems	Own funds -20% Borrowed funds– 42% Grants-38%
2	THE INTERCONNECTION OF THE NTS WITH THE INTERNATIONAL GAS TRANSMISSION PIPELINE T1 AND REVERSE FLOW ISACCEA Diameter- 800 mm Length- 66 km	86,02	2020	<ul style="list-style-type: none"> ✓ create a transmission corridor between Bulgaria, Romania and Ukraine ✓ ensure physical reverses flow at the Negru Vodă 1 point, according to EU Regulation 994/2010 	Own funds - 100%
3	UPGRADING GMS ISACCEA 1	16,85	2020	Increasing the level of energy security in the region	Own funds- 100%
4	INTERCONNECTION BETWEEN THE NTS OF ROMANIA AND THE GAS SYSTEM OF THE REPUBLIC OF MOLDOVA, IN THE IAȘI-UNGHENI-CHIȘINĂU DIRECTION Diameter- 600 mm Length- 120 km	95,22	2020	Increasing interconnectivity between Romania and the Republic of Moldova in terms of gas transmission infrastructure as well as the diversification of the sources and routes for the gas supply to the Republic of Moldova	Own funds – 38% Borrowed funds- 62%
5	NTS DEVELOPMENTS IN THE NORTH-EASTERN AREA OF ROMANIA Diameter- 700 mm Length- 165,15 km	117,13	2021	<ul style="list-style-type: none"> ✓ enhancing gas supply to North – East Romania ✓ ensuring 1.5 bcm/y transmission capacity at the interconnection point between the transmission systems of Romania and Moldova 	Own funds- 28% Borrowed funds– 48% Grants - 24%
6	NEW NTS DEVELOPMENTS FOR TAKING OVER BLACK SEA GAS Diameter- 500 mm, Lenght- 25 km	9,18	2021	Creation of an additional point for taking over natural gas discovered in the submarine exploitation perimeters of the Black Sea	Own funds-100%

No.	Project	Project value (million LEI)	Completion year	Project importance
1	DN 500 CRAIOVA – SEGARCEA – BĂILEȘTI – PLENIȚA-CALAFAT GAS TRANSMISSION PIPELINE PHASE I, CRAIOVA – SEGARCEA SECTION DN 500, L = 39,3 km	36,7	2021	This pipeline section can ensure gas supply to the 6 TAUs: Cârcea, Malu Mare, Ghindeni, Teasc, Calopăr and Segarcea. The population of these localities is of approx. 25.000 inhabitants, and the social and cultural objectives of these localities are: 12 secondary schools, 13 kindergartens, 1 hospital, approximately 20 medical and dental offices. The economic profile of the zone: agriculture, vegetable growing and especially, nationally recognized, viticulture.
2	DN 250 CÂMPULUNG MOLDOVENESC – VATRA DORNEI GAS TRANSMISSION PIPELINE (POJORÂTA – VATRA DORNEI SECTION) DN 250, L = 26,4 km WORK DECLARED OF NATIONAL IMPORTANCE acc. to GR 465/2019	17,35	2022	The projected route of the Pojorâta - Vatra Dornei gas transmission pipeline section is located on the administrative territories of Pojorâta, Sadova, Iacobenii, Dorna Arini, Saru Dornei, Dorna Căndrenilor, Fundu Moldovei and Vatra Dornei (8 TAUs) with an estimated number of 35.000 inhabitants and 12 secondary schools, 12 kindergartens, 5 high schools, school clubs, libraries, 3 hospitals and spas, tens of medical offices. Due to the intensive development of the northern area of Buzău, it was considered necessary to construct a gas transmission pipeline connected to the DN 400 Bărbuncești - Moșica pipeline, which would allow both the supply of natural gas to the northern area of Buzău and the neighbouring localities of Mărăcineni, Săpoca, Cernătești, Beceni, which are currently not connected to natural gas utilities. Localities with approximately 11.000 domestic consumers (households), 150 public institutions (schools, town halls, dispensaries, cultural centres, medical offices, etc.) and approximately 1.500 economic agents and public institutions.
3	VERNEȘTI-MĂRĂCINENI-POSTA CÂLNĂU GAS TRANSMISSION PIPELINE PHASE I - VERNEȘTI-MĂRĂCINENI DN 250, L=5,066 km	12,43	2022	The planned route of the MINTIA - BRAD gas transmission pipeline section is located on the administrative territories of Veșel, Șoimuș, Băița, Vălișoara, Luncoiu de Jos, Ribîța and Brad, Hunedoara county, localities with a population of approximately 30.000 inhabitants, and 35 primary and secondary schools, 29 kindergartens, 1 secondary school, 1 university, 6 municipal medical dispensaries, 2 hospitals, 1 sanatorium. The location of the pipeline is on the administrative territory of Sighetu Marmăției municipality, the towns of Vișeu de Sus, Dragomirești and Săliște de Sus and the communes of Sarasău, Vadu Izei, Giulești, Oncești, Bârsana, Strâmtura, Rozavlea, Șieu, Bogdan Vodă, Vișeu de Jos, Săcel and Moisei, Maramureș county, and approximately 51. 500 domestic consumers, 500 public institutions (schools, town halls, dispensaries, cultural homes, medical offices, etc.) and approximately 2000 economic agents and public institutions.
4	DN 300 MINTIA – BRAD GAS TRANSMISSION PIPELINE DN 300, L=35 km	29,56	2022	
5	SIGHETUL MARMĂȚIEI – BORȘA GAS TRANSMISSION PIPELINE DN300, L=88 km WORK DECLARED OF NATIONAL IMPORTANCE acc. GD. No. 425/2020	100,03	2023	

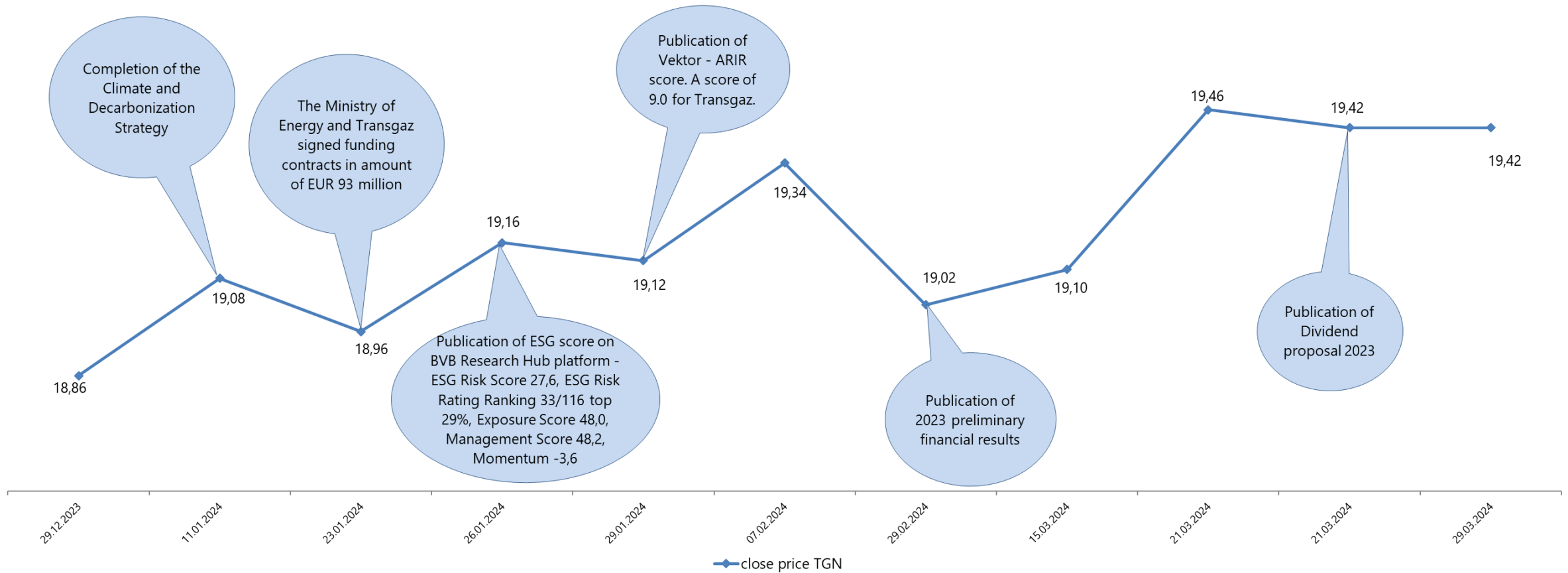
8. Main indicators

31.03.2024 compared to 31.03.2023

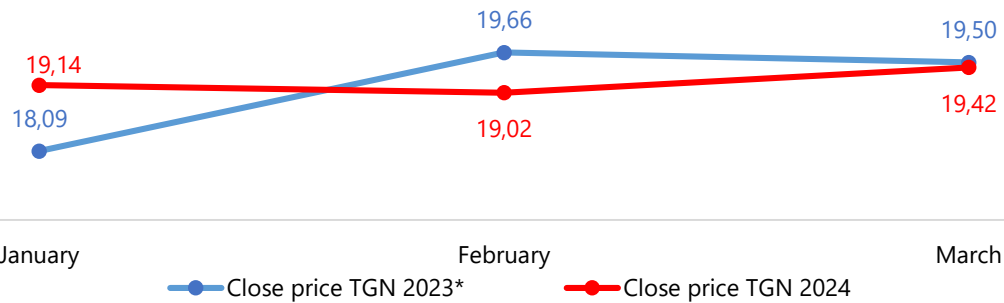
	1Q2024	1Q2023
EBITDA in total sales	52,38%	35,50%
EBITDA in total equity	8,06%	5,25%
Gross profit ratio	43,63%	24,34%
Return on capital	5,54%	2,98%
Current liquidity ratio	1,14	1,55
Quick liquidity ratio	0,75	0,81
Gearing	36,34%	43,13%
Interest coverage ratio	9,06	4,70
Turnover speed for clients debit - days	122,97	113,63
Turnover speed for credit providers - days	30,56	35,29



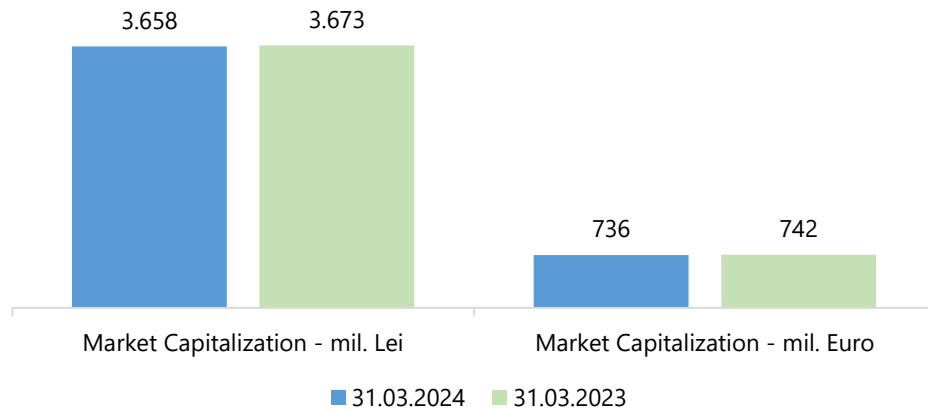
Main corporate events with an impact upon the share price in 1Q 2024



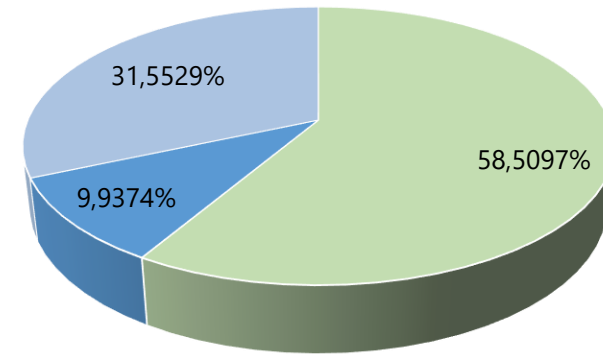
Stock Exchange TGN Evolution (2)



* To ensure the most accurate reflection of the TGN share value evolution, the price indicated in the chart is adjusted by the 1:16 ratio for the period 01.01-31.12.2022 and 03.01-28.04.2023, taking into account the operation of increasing the share capital of SNTGN Transgaz SA by incorporating the reserves.



Shareholders structure at 11.04.2024



■ Romanian State through GSG ■ Natural Persons ■ Legal Persons

Stock Exchange TGN Evolution (3)

Published on TradingView.com, April 15, 2024 10:52:33 EEST
BVB:TGN, D 0:19,3400 H:19,3400 L:19,2000 C:19,3400



TradingView

Published on TradingView.com, April 15, 2024 10:53:37 EEST
BVB:TGN, D 0:19,3400 H:19,3400 L:19,2000 C:19,3400



TradingView

Stock Exchange TGN Evolution (4)



Published on TradingView.com, April 15, 2024 10:55:49 EEST
BVB:TGN, D O:19,3400 H:19,3400 L:19,2000 C:19,3400



TradingView

Published on TradingView.com, April 15, 2024 10:55:05 EEST
BVB:TGN, D O:19,3400 H:19,3400 L:19,2000 C:19,3400



TradingView



Thank you for your kind attention!