

A RESPONSIBLE COMPANY, A COMPANY OF THE FUTURE!



INTERIM FINANCIAL STATEMENTS FOR H1 2024 (UNAUDITED)

Prepared in accordance with IFRS - EU



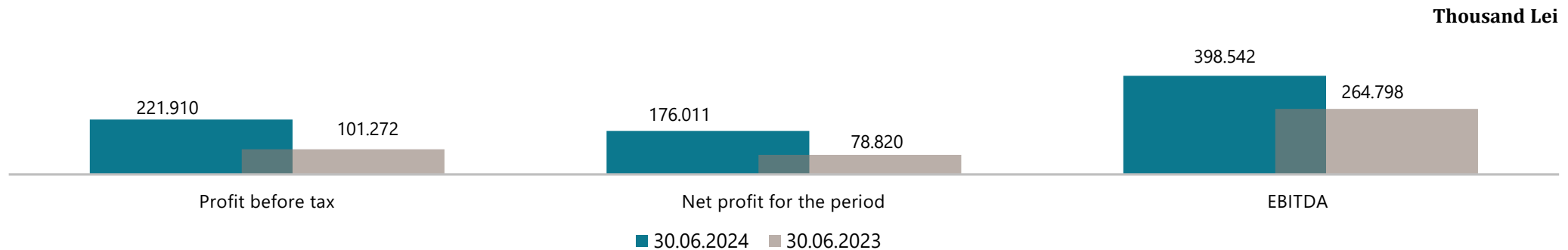
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1. Statement of individual comprehensive income as at 30.06.2024 (1)

MAIN INDICATORS

THOUSAND LEI	30.06.2024	30.06.2023	DIFFERENCES	
			30.06.2024/30.06.2023	
			Absolute	Relative
Operational income before the balancing and construction activity according to IFRIC12	1.016.130	757.139	258.991	134%
Revenue from the balancing activity	114.784	263.067	-148.283	44%
Income from the construction activity according to IFRIC12	675.817	35.270	640.547	1.916%
Financial income	102.995	125.418	-22.423	82%
Operational costs before the balancing and construction activity according to IFRIC12	848.582	717.504	131.078	118%
Expenses with balancing activity	114.784	263.067	-148.283	44%
Cost of assets constructed according to IFRIC12	675.817	35.270	640.547	1916%
Financial expenses	48.633	63.781	-15.148	76%
Profit before tax	221.910	101.272	120.638	219%
Profit tax expense	45.900	22.451	23.449	204%
Net profit for the period	176.011	78.820	97.191	223%
EBITDA	398.542	264.798	133.744	151%
Turnover	1.061.349	956.144	105.205	111%

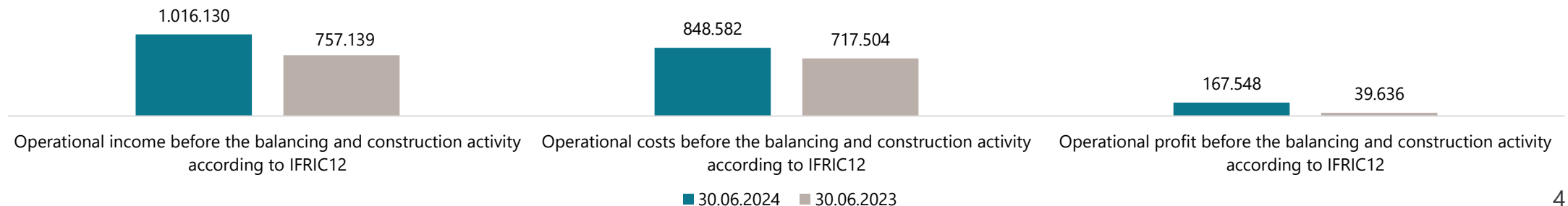


1. Statement of individual comprehensive income as at 30.06.2024 (2)

MAIN INDICATORS

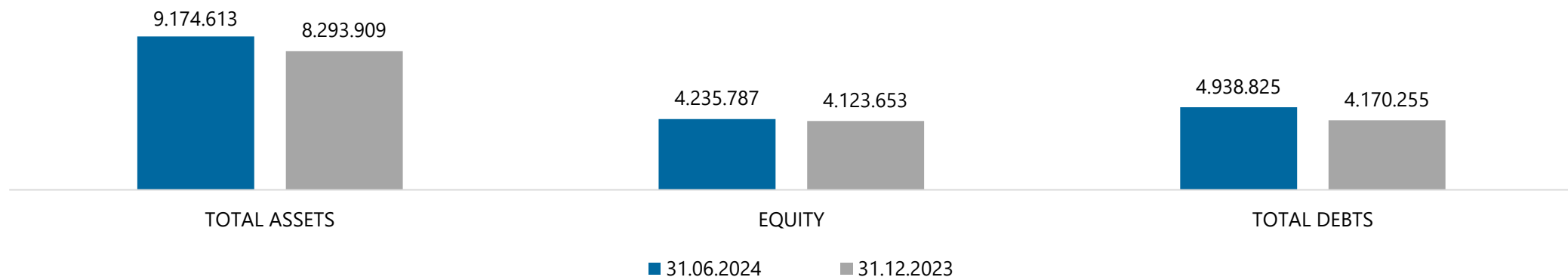
THOUSAND LEI	30.06.2024	30.06.2023	DIFFERENCES	
			30.06.2024/30.06.2023	
			Absolute	Relative
Revenues from domestic gas transmission activity	942.107	631.170	310.937	149%
Revenues from international gas transmission activity	0	58.872	-58.872	x
Other revenues	74.023	67.098	6.925	110%
Operational income before the balancing and construction activity according to IFRIC12	1.016.130	757.139	258.991	134%
Employees costs	296.751	276.328	20.423	107%
NTS gas consumption, materials and consumables used	58.455	75.588	-17.133	107%
Expenses with royalties	108.342	2.760	105.582	3925%
Maintenance and transport	15.167	15.784	-617	96%
Taxes and other amounts owed to the State	40.237	37.461	2.776	107%
Revenues/ (Expenses) with provisions for risks and expenses	10.182	-21.360	31.542	x
Other operating expenses	88.452	105.780	-17.328	62%
Depreciation	230.995	225.162	5.833	103%
Operational costs before the balancing and construction activity according to IFRIC12	848.582	717.504	131.078	118%
Operational profit before the balancing and construction activity according to IFRIC12	167.548	39.636	127.912	423%

Thousand Lei



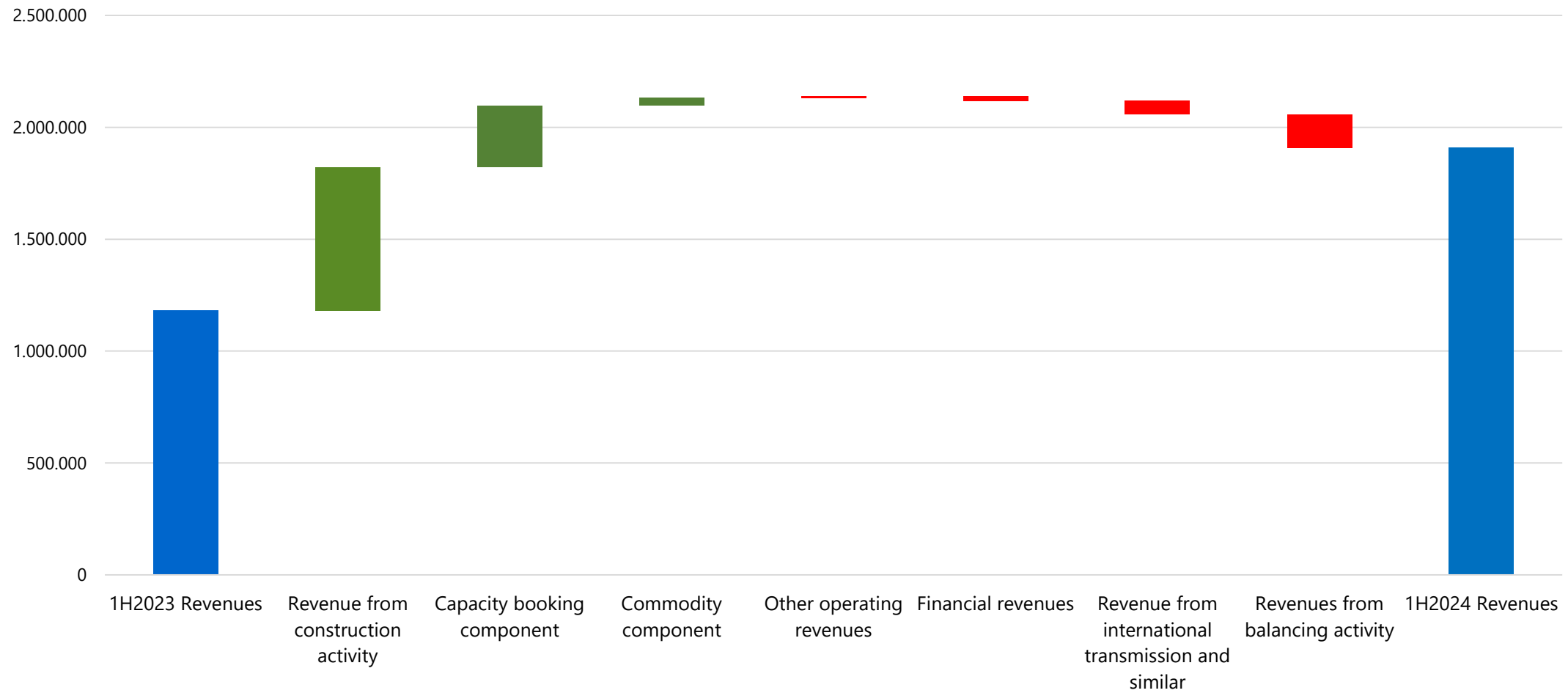
2. Statement of individual financial position as at 30.06.2024

THOUSAND LEI	31.06.2024	31.12.2023	CHANGES	
			Absolute	Relative
FIXED ASSETS	7.213.881	6.640.382	573.499	109%
CURRENT ASSETS	1.960.732	1.653.526	307.206	119%
TOTAL ASSETS	9.174.613	8.293.909	880.704	111%
EQUITY	4.235.787	4.123.653	112.134	103%
LONG TERM DEBTS	3.382.633	2.842.310	540.323	119%
CURRENT DEBTS	1.556.192	1.327.945	228.247	117%
TOTAL DEBTS	4.938.825	4.170.255	768.570	118%
TOTAL EQUITY AND DEBTS	9.174.613	8.293.909	880.704	111%



3. Main revenue drivers (1)

Revenues H1 2024 vs. Revenues H1 2023 (thousand lei)



3. Main revenue drivers (2)

Operating revenue before the balancing and construction activity, according to IFRIC12 increased by **134%** compared to the one achieved at 30 June 2023, which is higher by lei 258.990 thousand.

In 1 October 2021 - 30 September 2023 the gas transmission tariffs were not updated, being applied the transmission tariffs approved by ANRE Order 32/2021, corresponding to a regulated tariff of lei 1.041.465,61 thousand.

From 1 October 2023, the natural gas transmission tariffs approved by the Order 68/ 30.05.2023 of the ANRE President are applicable. The approved regulated revenue for natural gas transmission for 1 October 2023 - 30 September 2024 is lei 1.647.347.820.

The revenue was influenced mainly by the following factors:

- **revenue from capacity booking** higher by **lei 274.541 thousand** due to:
 - *capacity booking tariff* higher by lei cu 1,77/MWh, with a positive influence of lei 313.038 thousand;
 - *booked capacity* lower by 5.942.489 MWh, with a negative influence of lei 14.226 thousand;
 - *capacity overrun revenue* higher by lei 17.036 thousand. Capacity overrun revenue at 30 June 2023 amounted to lei 46.555 thousand, and at 30 June 2024 to lei 63.591 thousand;
 - *revenue from the auction premium* lower by lei 41.308 thousand following the capacity booking auctions performed according to the CAM-NC by interconnection points; revenue from the auction premium at 30 June 2023 amounted to lei 69.302 thousand, and at 30 June 2024 to lei 27.994 thousand.
- **commodity revenue** higher by **lei 36.396 thousand** due to:
 - *the commodity transmission tariff* higher by lei 0,52 lei/MWh, with a positive influence of lei 36.118 thousand;
 - *the gas transmitted capacities* higher by 250.753 MWh as compared to 30 June 2023, with a positive influence of lei 278 thousand, detailed by categories of consumers as follows:

		6 months 2024	6 months 2023	Differences
Quantity transmitted for direct consumers	MWh	31.953.073	27.862.470	4.090.603
	thousand m ³	2.965.517	2.496.396	469.121
Quantity transmitted for distribution	MWh	37.504.154	41.344.004	-3.839.850
	thousand m ³	3.507.416	3.867.568	-360.152
Total	MWh	69.457.227	69.206.474	250.753
	thousand m ³	6.472.933	6.363.964	108.969

3. Main revenue drivers (3)

H1 2024 compared to H1 2023

At the end of 2020, the legacy transmission contract on the Isaccea 3 - Negru Voda 3 pipeline was terminated through the conclusion of a Termination Agreement between SNTGN Transgaz SA and Gazprom Export LLC, which created the necessary framework for the conclusion of the interconnection agreements for the Isaccea 2,3 and Negru Voda/Kardam 2,3 Interconnection Points, ensuring free access of third parties to the capacity booking on the T2 and T3 transit pipelines and the collection of the remaining amounts to be paid from the legacy contract.

The validity of the Termination Agreement of the historical Contract between SNTGN Transgaz SA and Gazprom Export LLC, concluded at the end of 2020, expired on 31 December 2023.

- *other operating revenue* higher by **lei 6.925 thousand**.

The revenue from the balancing activity was lower by **lei 148.282 thousand** based on the following factors:

- trading price lower by lei 121,34/MWh, with a negative influence of lei 90.155 thousand;
- quantity lower by 210.732 MWh with a negative influence of lei 58.127 thousand;

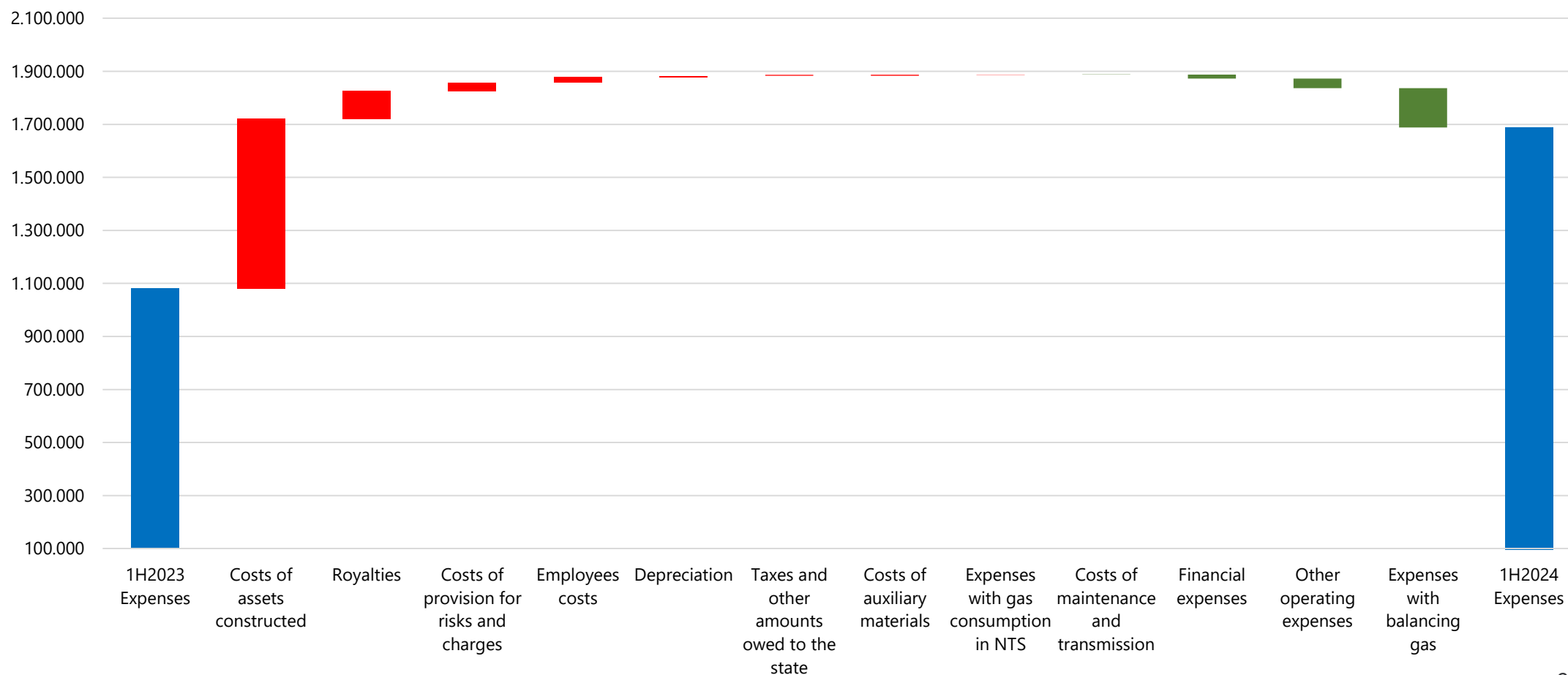
The revenue from the construction activity higher by **lei 640.547 thousand**, recorded in line with IFRIC 12, according to which revenue and costs related to the construction activity or the improvement of the transmission network, in exchange of which the intangible asset is recorded, must be acknowledged in line with IAS 11, Construction Contracts;

The financial revenue has a negative influence of **lei 22.423 thousand**, mainly due to the recording of the updating of the regulated assets value with the inflation rate of 2,57% at 30 June 2024 as compared to 4,19% at 30 June 2023 (lei 63.931 thousand at 30 June 2024 as compared to lei 92.384 thousand at 30 June 2023).

		H1 2023	H1 2024
Revenues from the domestic transmission activity, due to:	Thousand lei	631.170	942.107
- Commodity component	Thousand lei	76.819	113.215
- Capacity booking component	Thousand lei	554.351	828.891

4. Main costs drivers (1)

Expenses H1 2024 vs. H1 2023 (thousand lei)



4. Main costs drivers (2)

H1 2024 compared to H12023

Operating costs before the balancing and construction activity according to IFRIC12 increased by 118% as compared to 30 June 2023, which is higher by lei 131.078 thousand.

The company made savings of lei 36.904 thousand to the following cost elements:

- **other operating expenses:** lei 36.287 thousand. On 30 June 2024 the company capitalized the amount of lei 22.641 thousand (lei 3.682 thousand at 30 June 2023), representing the difference between the costs of technological consumption realized over the one approved in the transmission tariff, in accordance with GEO 27/2022;
- **cost of maintenance and transport:** lei 617 thousand;

A surplus amounting to lei 167.982 thousand was recorded to the following cost elements:

- **transmission system gas consumption** of lei 330 thousand due to:
 - the average purchase price achieved higher by lei 4,01/MWh as compared to the one achieved at 30 June 2023 with a negative influence of lei 1.308 thousand;
 - the quantity of natural gas for NTS gas consumption lower by 5.262 MWh as compared to 30 June 2023, with a positive influence of lei 978 thousand;
- **employee costs:** lei 20.424 thousand;
- **cost of provision for risks and charges:** lei 31.542 thousand;
- **cost of royalty:** lei 105.582 thousand; By Law 296/2023 on some fiscal-budgetary measures to ensure Romania's long-term financial sustainability, Article 103(2) of Electricity and Gas Law 123/2012 was repealed. As of 30 October 2023, the royalty rate was changed from 0,4% to 11,5% of the value of the gross revenue from transmission and transit operations through the national transmission systems, according to Article 49(2)(b) of Petroleum Law 238/2004;
- **cost of depreciation:** lei 5.832 thousand, based on the completion and commissioning of investments projects;
- **cost of auxiliary materials:** lei 1.496 thousand;
- **cost of taxes and duties:** lei 2.776 thousand.

		30.06.2024	30.06.2023	Differences
Quantities of NTS natural gas consumption	MWh	326.285	331.546	-5.262
	thousand m ³	30.782	30.640	142

The financial cost is lower by lei 15.149 thousand.

Compared to 30 June 2023 the gross profit realized at 30 June 2024 increased by 219%, which is higher by lei 120.638 thousand, and the net profit increased by 223%, which is higher by lei 97.189 thousand.

5. Statement of consolidated comprehensive income as at 30.06.2024

MAIN INDICATORS

THOUSAND LEI	30.06.2024	30.06.2023	CHANGES 2024/2023	
			Absolute	Relative
Operating revenue before the balancing and construction activity according to IFRIC12	1.104.669	761.091	343.578	145%
Revenue from the balancing activity	114.784	263.067	-148.282	44%
Revenue from the construction activity according to IFRIC12	675.817	35.270	640.547	1.916%
Financial revenue	108.334	140.742	-32.408	77%
Operating costs before the balancing and construction activity according to IFRIC12	924.901	728.224	196.676	127%
Costs from the balancing activity	114.784	263.067	-148.282	44%
Cost of assets constructed according to IFRIC12	675.817	35.270	640.547	1.916%
Financial costs	65.092	79.898	-14.806	81%
Profit before tax	223.011	93.711	129.300	238%
Income tax cost	46.641	22.892	23.749	204%
Net profit for the period	176.370	70.819	105.551	249%

The establishment of the company EUROTRANSGAZ SRL on the territory of the Republic of Moldova was approved by Extraordinary General Meeting of the Shareholders Resolution No. 10/12.12.2017 for enabling participation in the privatization procedure of the State Enterprise VESTMOLDTRANSGAZ. Transgaz is the sole shareholder of EUROTRANSGAZ SRL.

Since 2018, following the procurement of VESTMOLDTRANSGAZ SRL of the Republic of Moldova by EUROTRANSGAZ SRL, SNTGN Transgaz SA, as a parent company, prepares consolidated group financial statements.

As at 25.08.2021 the European Bank for Reconstruction and Development (EBRD) became a shareholder, holding a 25% stake in the share capital of the natural gas transmission company VESTMOLDTRANSGAZ SRL, a subsidiary of TRANSGAZ in the Republic of Moldova, which took over from Moldovatrangaz SRL the activity of operation, exploitation, dispatching and transmission of natural gas in the Republic of Moldova.

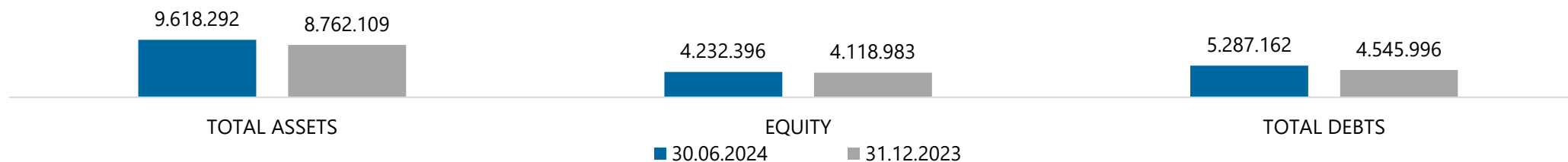
Consolidated companies in the Transgaz group:

	Share (%)
SNTGN TRANSGAZ SA	Parent company
EUROTRANSGAZ SRL	Company held by SNTGN TRANSGAZ SA 100%
VESTMOLDTRANSGAZ SRL	Company held by EUROTRANSGAZ SRL EBRD 75% 25%

Compared to 30 June 2023 the gross consolidated profit realized at 30 June 2024 increased by 238%, which is higher by lei 129.300 thousand, and the net consolidated profit increased by 249%, which is higher by lei 105.551 thousand.

6. Statement of consolidated financial position as at 30.06.2024

THOUSAND LEI	30.06.2024	31.12.2023	DIFFERENCES	
			Absolute	Relative
FIXED ASSETS	7.579.650	7.026.666	553.009	108%
CURRENT ASSETS	2.038.642	1.735.443	303.174	117%
TOTAL ASSETS	9.618.292	8.762.109	856.182	110%
EQUITY	4.232.396	4.118.983	113.413	103%
LONG TERM DEBTS	3.661.334	3.142.919	518.415	116%
CURRENT DEBTS	1.625.828	1.403.076	222.751	116%
TOTAL DEBTS	5.287.162	4.545.996	741.166	116%
TOTAL EQUITY AND DEBTS	9.618.292	8.762.109	856.182	110%

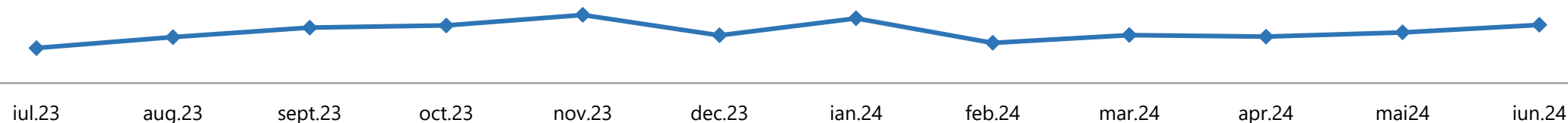


The variation of the consolidated economic and financial indicators at 30 June 2024, compared to the indicators achieved in the similar period of 2023 is mainly determined by the variation of the individual economic-financial indicators recorded by SNTGN Transgaz SA at 30 June 2024 compared to the indicators achieved in the similar period of 2023.

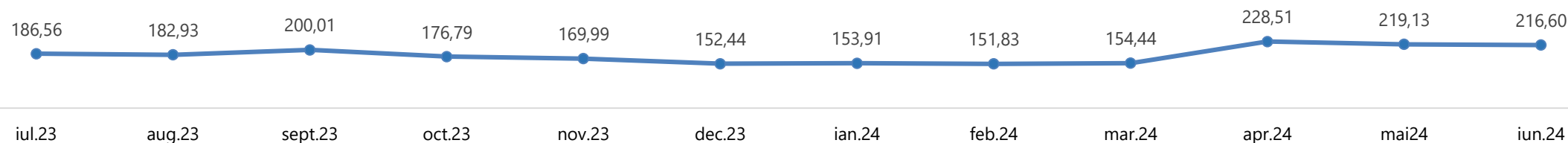
In 1 January 2024 – 30 June 2024 Vestmoldtransgaz SRL of the Republic of Moldova provided natural gas delivery services amounting to lei 77.238 thousand.

7. Main business drivers

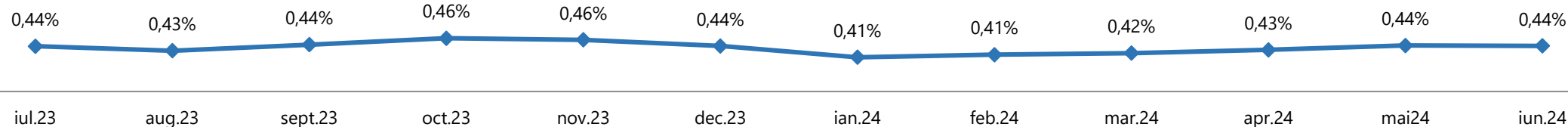
Natural gas volumes circulated (including storage quantities) - mil.cm - rolling 12 months



Price for technological consumption (RON/MWH)



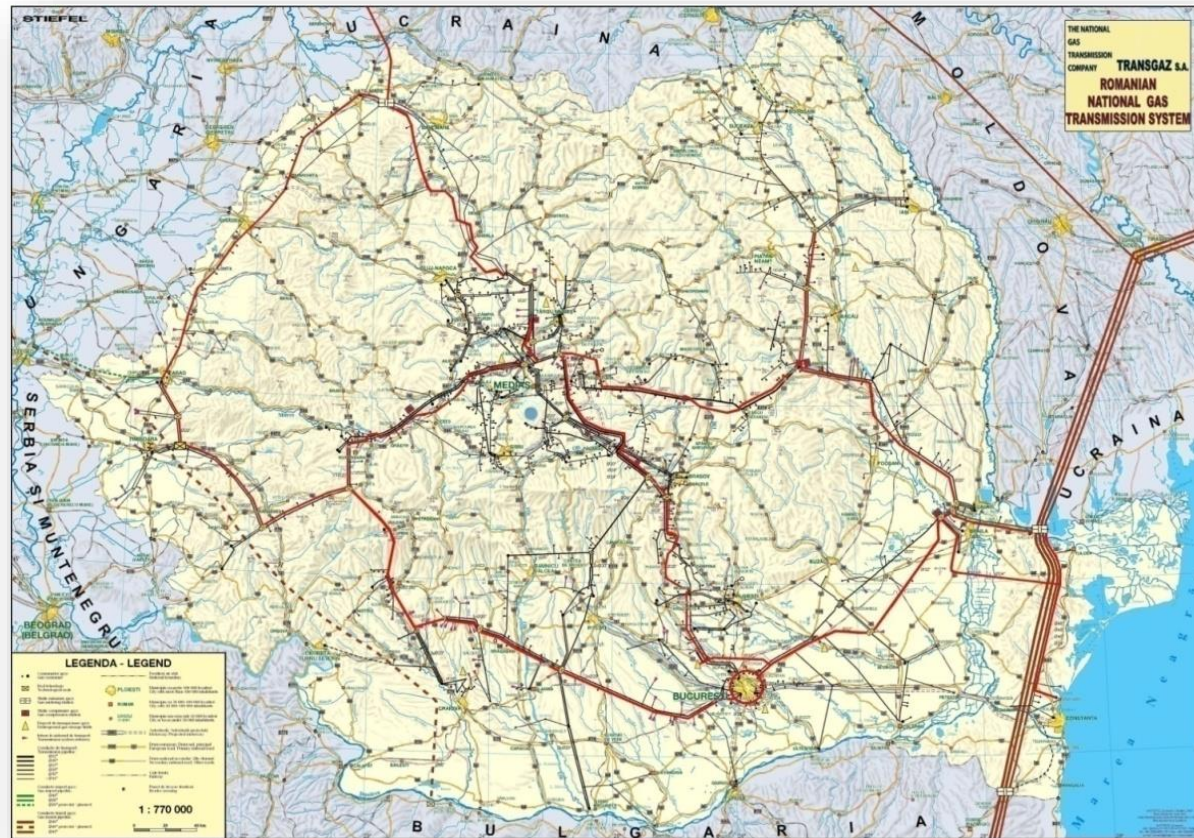
Technological consumption in total circulated gas volumes (rolling 12 months)



		1H 2023	1H 2024
Circulated gas, out of which:	MWh	68.424.426,85	69.602.766,18
	thousand m ³	6.392.623,24	6.504.953,98
	- storage		
	MWh	10.147.877,09	9.620.667,99
	thousand m ³	954.872,57	903.988,05
Storage share in circulated gas		14,83%	13,82%

		1H 2023	1H 2024
Technological consumption, materials and consumables used, out of which:	Mii lei	79.270	81.096
▪ transmission system technological consumption and loss	Mii lei	61.633	61.963
- technological consumption quantity	MWh	331.546	326.285
▪ auxiliary materials	Mii lei	15.944	16.979
▪ other material costs	Mii lei	1.693	2.154

CURRENT NTS INFRASTRUCTURE



- ❑ 13.962,13 km main transmission pipelines and connections for gas supply, of which 183,54 km international gas transmission pipelines and 481 km the BRUA pipeline;
- ❑ 1.166 gas metering stations (1.272 metering directions);
- ❑ 2 gas metering stations for international transmission (Isaccea Transit III și Negru Vodă III);
- ❑ 6 import/export gas metering stations (Giurgiu, Medieșu Aurit, Isaccea I, Isaccea 2, Negru Vodă 1, Negru Voda 2);
- ❑ 8 gas compressor stations (Șinca, Onești, Siliștea, Jupa, Podișor, Bibești, Onești Modernizare, Gherăești);
- ❑ 1.079 cathodic protection stations (CPS);
- ❑ 60 valve stations/technological nodes;
- ❑ 1.079 odorization stations.

FUTURE NTS INFRASTRUCTURE

A modernized and competitive gas transmission system that ensures a high degree of interconnectivity, flexibility and access to multiple sources of supply.

As a gas transmission system operator certified according to the Third Energy Package, of July 2010 TRANSGAZ is member of the ENTSOG (The European Network of Gas Transmission System Operators), organization within which the company cooperates with all European transmission system operators.

Continuity of the activity and ensuring energy safety and security

- ✦ Increasing the level of security of the NST and gas supply safety
- ✦ Competitive energy markets – by creating the necessary technical conditions for the development of the gas market
- ✦ The Modernization of the Corporate Governance System

Increasing the COMPETITIVITY of the company

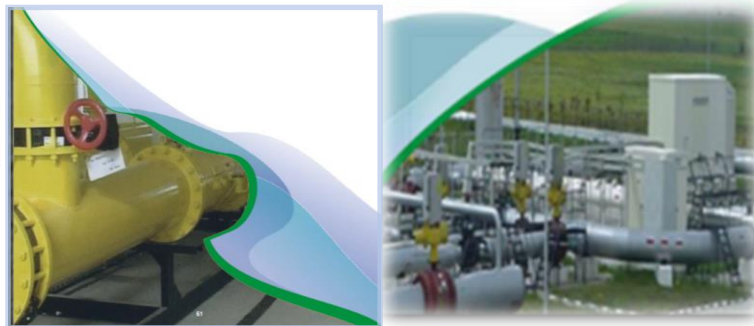
- ✦ Development and modernization of all of the operational processes
- ✦ Increasing energy efficiency and reduction of the negative impact of the technological processes upon the environment

Increasing the SUSTAINABLE DEVELOPMENT of the company by increasing the human, organizational and human resources and the alignment with the relevant European regulations for the activity of the company and ensuring sustainability.

- ✦ Optimization of the human resources management process
- ✦ Alignment to the relevant European regulations for the activity of the company and ensuring sustainability

Maintaining financial balance and operational stability

- ✦ Maintaining financial balance and operational stability through sustainable financial, economic and social performances



By means of the Ten Years National Gas Transmission System Development Plan, TRANSGAZ proposes major investment projects, estimated at over EUR 3.4 billion, investments for the strategic and sustainable development of the Romanian gas transmission infrastructure and its compliance with the requirements of the European regulations in the field.

SNTGN Transgaz SA, as operator of the National Gas Transmission System (NTS), is interested in the potential of integrating hydrogen from renewable and low-carbon sources into the natural gas transmission system, in order to comply with the provisions of the European directives in force and the European Green Deal.

Transgaz has been running a PILOT PROJECT for the use of natural gas and hydrogen mixture and the study of influences on materials, metering systems and combustion equipment (abbreviated as "ROHYD")

The study aims to determine the implications of transporting the methane-hydrogen mixture on the National Transmission System. The objective of the project is to assess the effect of the gas mixture on the behavior, under normal operating conditions, of the main equipment and technical solutions used in the NTS.

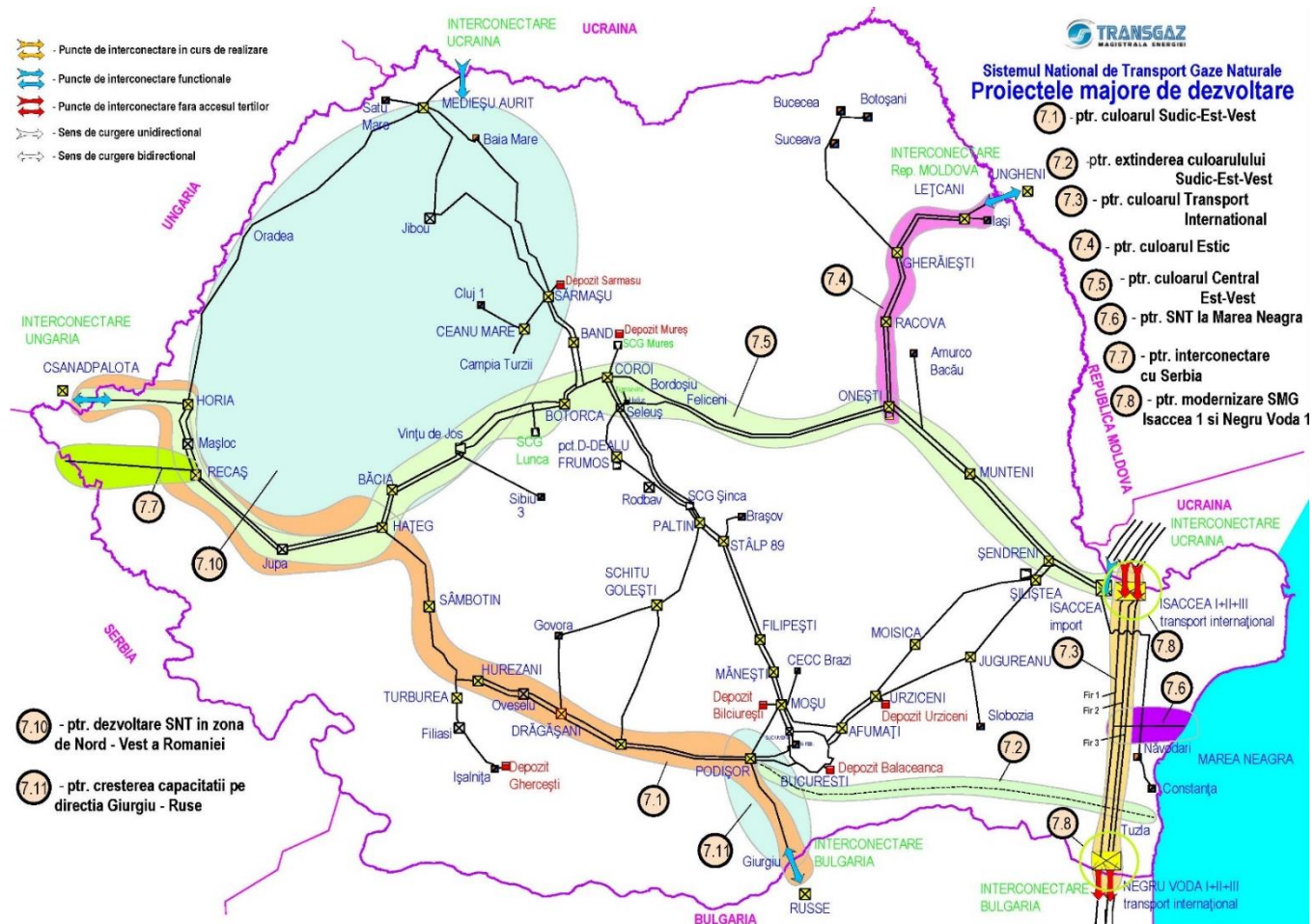
At the same time, the pilot plant can determine the impact of H₂ gas mixtures on a gas distribution network up to the final consumer, including the reduction of greenhouse gas emissions by burning natural gas blended with hydrogen.

The company's overall objectives in this area for the period 2021 to 2025 are as follows:

- **Development of the research work on the possibility of accepting hydrogen mix in the NTS and ways of introducing it into the NTS;**
- **Implement a strategy to upgrade and adapt the existing natural gas transmission infrastructure for the use of hydrogen and other green gases with a view to decarbonization.**

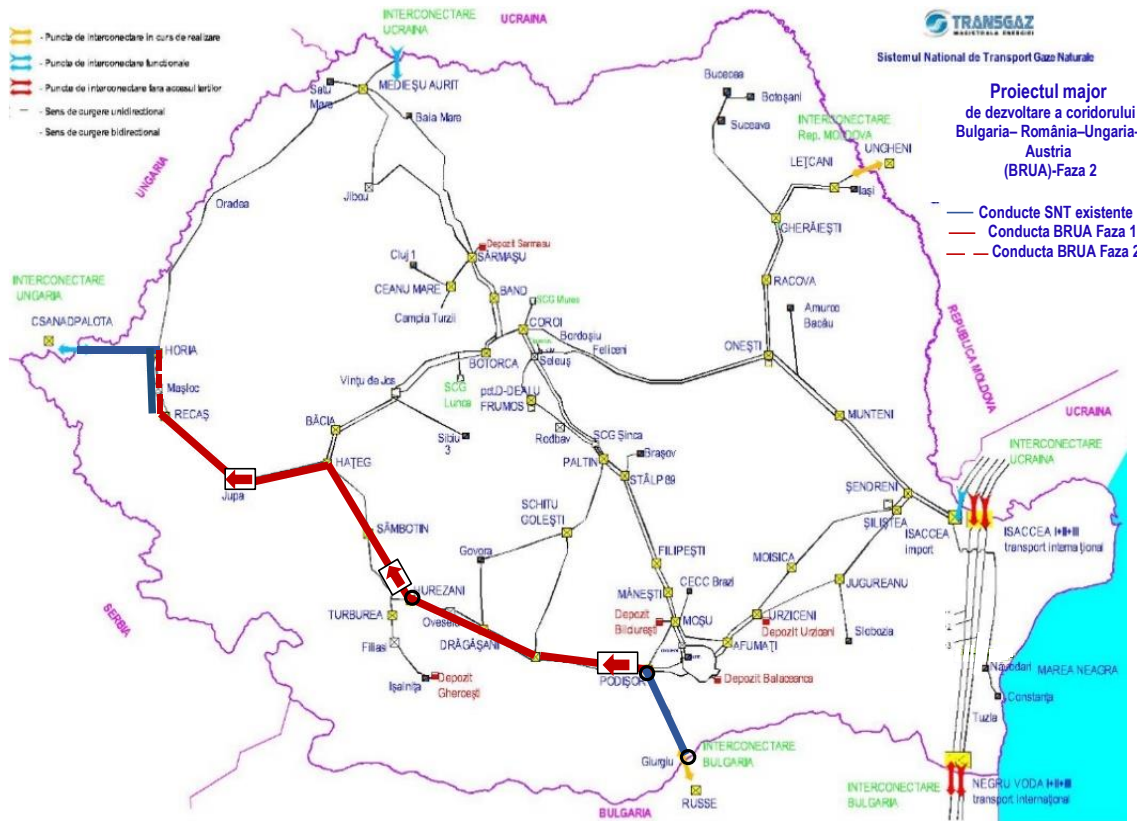
***MAJOR PROJECTS FOR NATURAL GAS
TRANSMISSION
2024-2033***

MAP OF THE CORRIDORS OF THE MAJOR PROJECTS of the NTS



No.	Project	Estimated value mil. Euro	Completion date	Project importance	Project status
7.1	Development on Romania's territory of the National Gas Transmission System on the Bulgaria - Romania - Hungary - Austria Corridor (Phase II)	150	2027	Phased capacity increase of the bi-directional Bulgaria-Romania-Hungary-Austria transmission corridor which currently provides 2.63 bcm/year of transmission capacity with Hungary. Three levels of capacity development with Hungary are proposed in the incremental capacity process, respectively at 2.98 bcm/year, 4.38 bcm/year and 5.32 bcm/year, for the transmission of gas from the Vertical Corridor.	A non FID
7.2	Development on Romania's territory of the Southern Transmission Corridor for taking over the natural gas from the Black Sea coast (Tuzla – Podișor).	493,9	2025	As Europe becomes increasingly dependent on natural gas imports, access to new sources is becoming an urgent necessity. This investment will allow gas from the Black Sea to enter the NTS and thus reach economic operators and households in the localities connected to the system. Moreover, this pipeline will connect to new sources of natural gas in the Transbalkan Corridor and the Vertical Corridor, of which the BRUA pipeline is a part, and will also be necessary for gas transmission to Romania from the Caspian Sea area, from LNG terminals in Turkey and Greece	FID
7.3	Amplification of the bidirectional gas transmission corridor Bulgaria - Romania - Hungary - Austria (BRUA Phase III)	855	2029	Phased increase of transmission capacity to ensure the capacity levels proposed in the incremental capacity process, i.e. 4.38 bcm/year and 5.32 bcm/year, for gas transmission on the Vertical Corridor.	LA non FID
7.4	Romania-Serbia Interconnection	86,8	2028	Increasing the degree of interconnectivity between natural gas transmission systems in EU Member States and increasing energy security in the region.	A non FID
7.5	Development/Upgrading of the gas transmission infrastructure in the North-Western part of Romania	405	2028	Construction/upgrading of objectives related to the National Transmission System, in the North-West area of Romania, in order to create new gas transmission capacities or to increase existing capacities	LA non FID
7.6	Increase in the gas transmission capacity of the interconnection Romania-Bulgaria, in the Giurgiu-Ruse direction	51,8	2027	Improving natural gas supply to the area ensuring energy security by diversifying natural gas transmission sources and routes	LA non FID
7.7	Eastring-Romania	Phase 1: 1,297 Phase 2: 357	Phase 1: 2028 Phase 2: 2033	EASTRING will be open to well-established sources as well as alternative sources. It will bring gas from new sources from the Caspian / Mediterranean / Black Sea / Middle East regions. At the same time, it will ensure the supply of Southeast Europe from European gas hubs. Total capacity will be available to any carrier or vendor	LA non FID

No.	Project	Estimated value mil. Euro	Completion date	Project importance	Project status
7.8	Monitoring system, data control and acquisition for the cathodic protection stations related to the National Gas Transmission System	17,7	2027	The implementation of the SCADA system for cathodic protection will ensure sustainability and increased safety in the operation of transmission pipelines. Based on the acquired data, simplicity of operation will be ensured for a complex pipeline protection system.	LA non FID
7.9	Development of the SCADA system for the National Gas Transmission System	5,5	Phase 1 2025 Phase 2 and 3 2026	The upgrading of the natural gas transmission infrastructure must be supported in the coming years by the development of an efficient and flexible SCADA system, by upgrading the hardware and software architecture, by migrating to a decentralized architecture, with distributed control on administrative organizational units in accordance with the structure of SNTGN TRANSGAZ SA..	FID
7.10	Upgrading GMS Isaccea 2 and Negru Vodă 2 to enable the bidirectional flow on the T2 pipeline	26,65	2028	Ensuring bi-directional flow at the border with Ukraine and Bulgaria on the T2 transit pipeline	LA non FID
7.11	Upgrading GMS Isaccea 3 and Negru Vodă 3 to enable the bidirectional flow on the T3 pipeline	26,65	2028	Creating the possibility of bidirectional flow on the T3 pipeline, part of the Trans-Balkan corridor	LA non FID
7.12	NTS interconnection to the LNG Terminal located on the Black Sea shore	19,6	2028	Creating transmission capacity to take over gas from the LNG terminal located on the Black Sea shore	LA non FID
7.13	LNG terminal on the Black Sea shore	360	2028	Ensuring security of gas supply from alternative sources .	LA non FID
TOTAL		4.152,6			



Estimated completion deadline-- 2027

The completion of Phase II is conditional on the successful completion of the Binding Open Season procedure for capacity booking at IP Csanádpalota and the schedule of this procedure.

Aim:

- The project aims to increase the gas flow to Hungary through the Horia - Csanádpalota interconnector

Capacity increase:

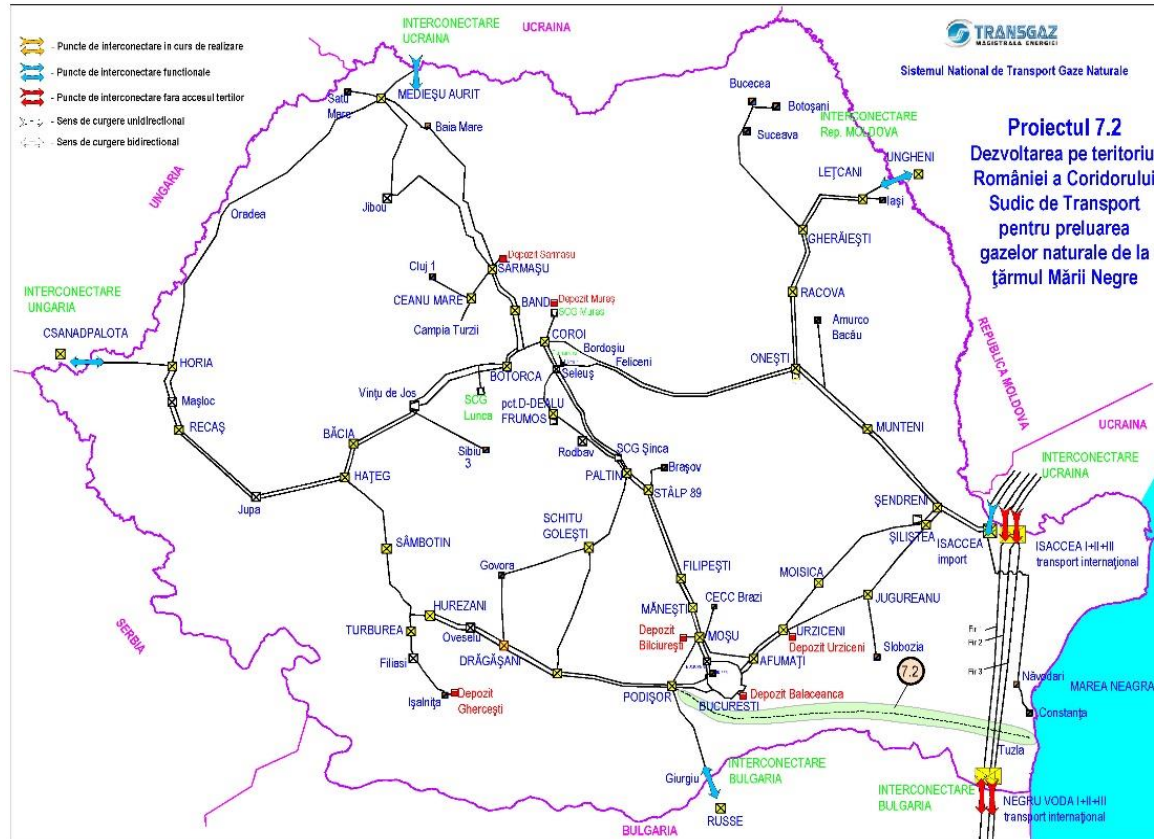
- Phased capacity increase of the Bulgaria-Romania-Hungary-Austria bi-directional transmission corridor which currently provides 2.63 bcm/year of transmission capacity with Hungary. Three levels of capacity development with Hungary are proposed in the incremental capacity process, i.e. 2.98 bcm/year, 4.38 bcm/year and 5.32 bcm/year, for the gas transmission on the Vertical Corridor

Necessary investments:

- 32"x63 bar ~50 km Recaș-Horia pipeline
- increasing the capacity of the three existing compressor stations (Jupa, Bibești, Podișor) by mounting an additional compressors in each station
- SMG Horia amplification

Total estimated costs:

- 150 mil. Euro



Estimated completion deadline – 2025

Aim:

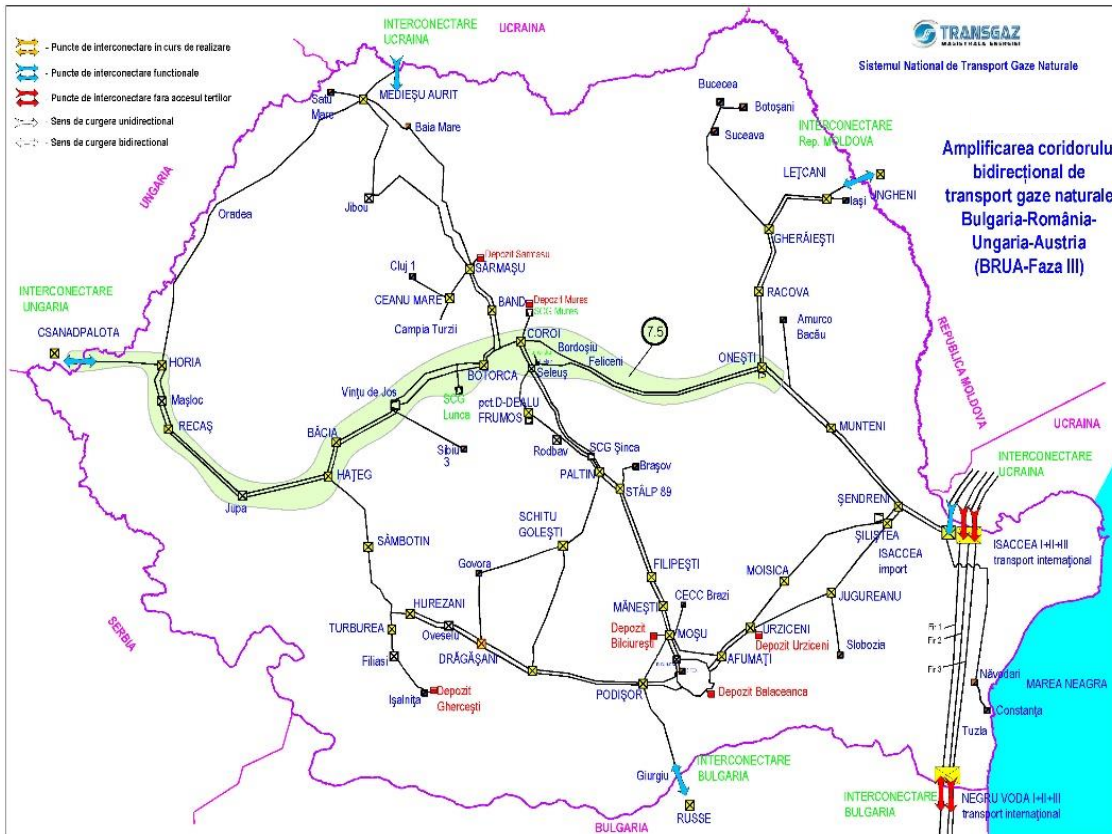
- Creation of gas transmission infrastructure to take over the gas to be extracted from the Black Sea by the construction of a gas transmission pipeline Tuzla-Podisor.

Necessary investments:

- the Black Sea shore–Amzacea pipeline, 32.5 km, Ø 48” (DN1200)
- the Amzacea–Podișor pipeline, 275.9 km, Ø 40” (DN1000)

Total estimated costs:

- 493,9 mil Euro.



Estimated completion deadline – 2029

Aim:

- development of gas transmission capacity on the Onești – Coroi – Hațeg – Nădlac corridor depending on the Black Sea or other onshore blocks gas volumes

Necessary investments:

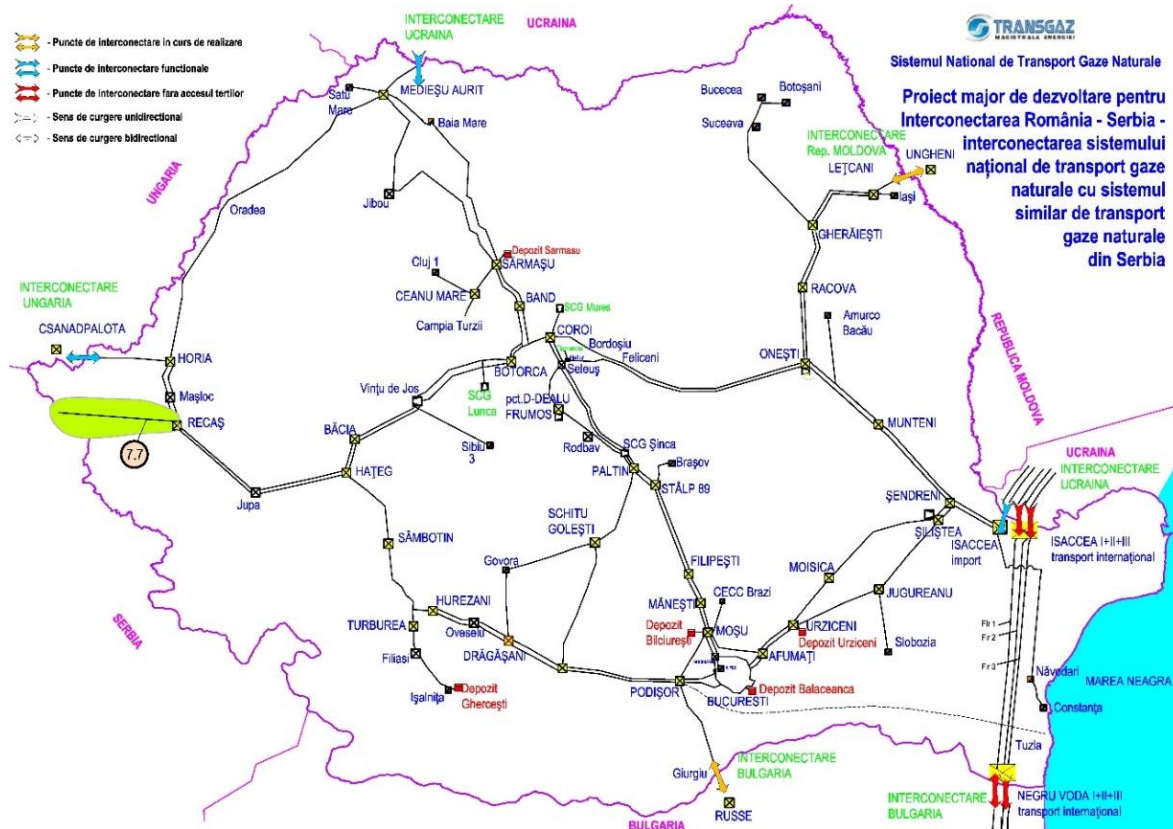
- rehabilitation of some pipeline sections
- replacement of existing pipelines with new larger diameter and operating pressure pipelines
- four or five new gas compressor stations

Capacity increase:

- Phased increase of transmission capacity to ensure the capacity levels proposed within the incremental capacity process, i.e. 4.38 bcm/year and 5.32 bcm/year, for gas transmission on the Vertical Corridor.

Total estimated costs:

- 855 mil. Euro



Estimated completion deadline– 2028

Aim:

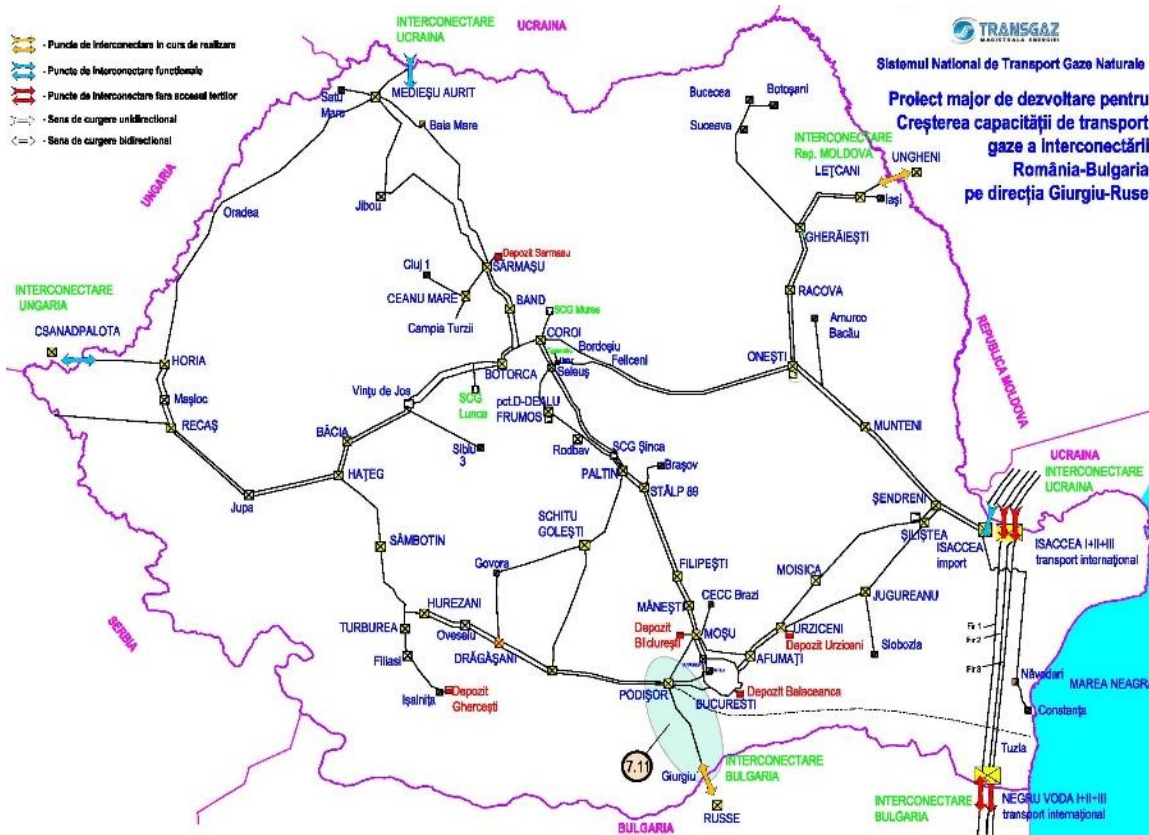
- increasing energy security in the region

Necessary investments:

- construction of an approximately 97 km long pipeline in the Receaș – Mokrin direction of which about 85 km on the territory of Romania and 12 km on the territory of Serbia, which will be connected to BRUA pipeline
- construction of GMS at Comloșu Mare

Total estimated costs:

- 86,8 mill. Euro



Estimated completion deadline – 2027

Aim:

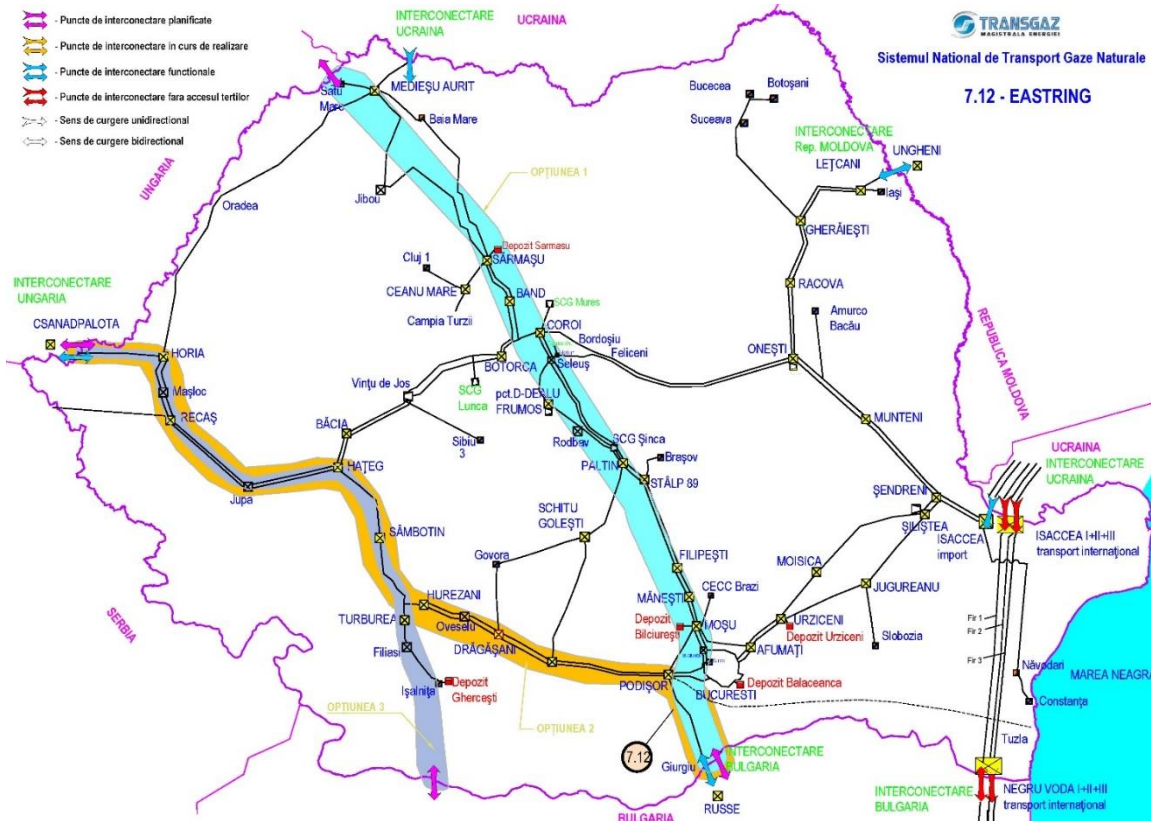
- increasing energy security in the region

Necessary investments:

- construction of a new gas transmission pipeline and related facilities
- construction of a new Danube undercrossing
- enhancement of SMG Giurgiu

Total estimated costs:

- 51.8 mill. Euro



**Estimated completion deadline – 2028 - Phase 1
2033 - Phase 2**

Aim:

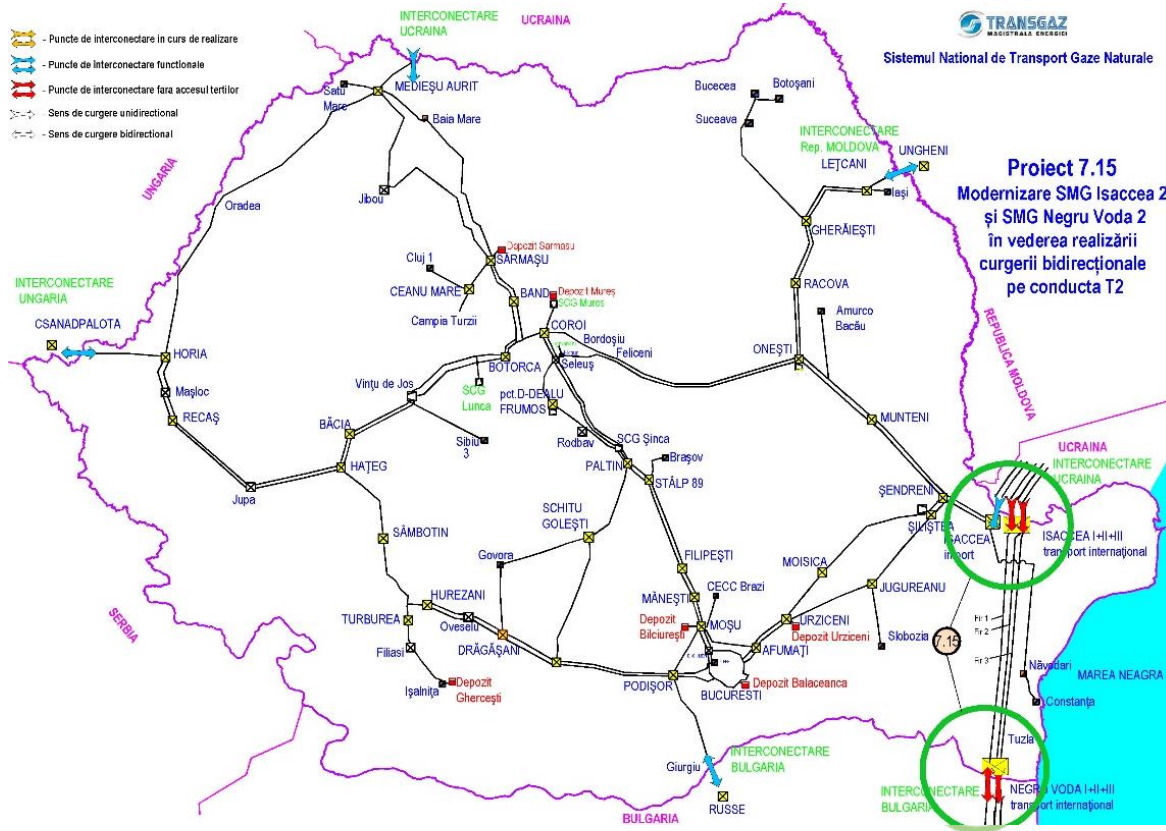
- EASTRING will ensure the most cost-reflective and direct transmission route between the gas platforms from the Western European region and the Balkans/Western Turkey. The possibility to diversify transmission routes and gas supply sources will safeguard the regional security of gas supply to the region, mainly in the South-Eastern European countries.

According to the feasibility study, the project will be implemented in two stages as follows:

- Phase 1 – Maximum capacity of 20 bcm/y
- Phase 2 – Maximum capacity of 40 bcm/y

Total estimated costs:

- Phase 1 - 1,297 mill. Euro for Romania (2,600 mill. Euro - total)
- Phase 2 - 357 mill. Euro for Romania (739 mill. Euro - total)



Aim:

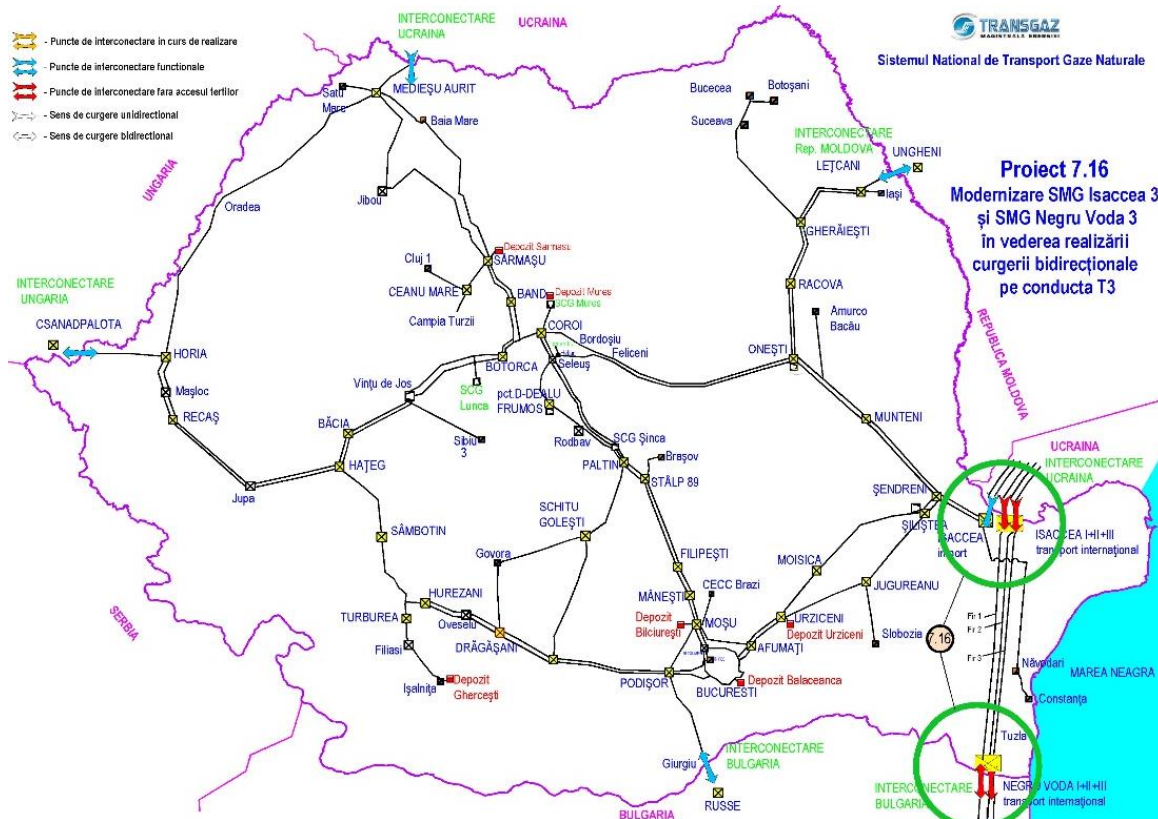
- Enabling bidirectional flow on the T2 pipeline, part of the Trans-Balkan corridor

Necessary investments:

- upgrading the existing gas metering stations

Total estimated costs
 26,65 mill. Euro

Estimated completion deadline – 2028



Estimated completion deadline – 2028

Aim:

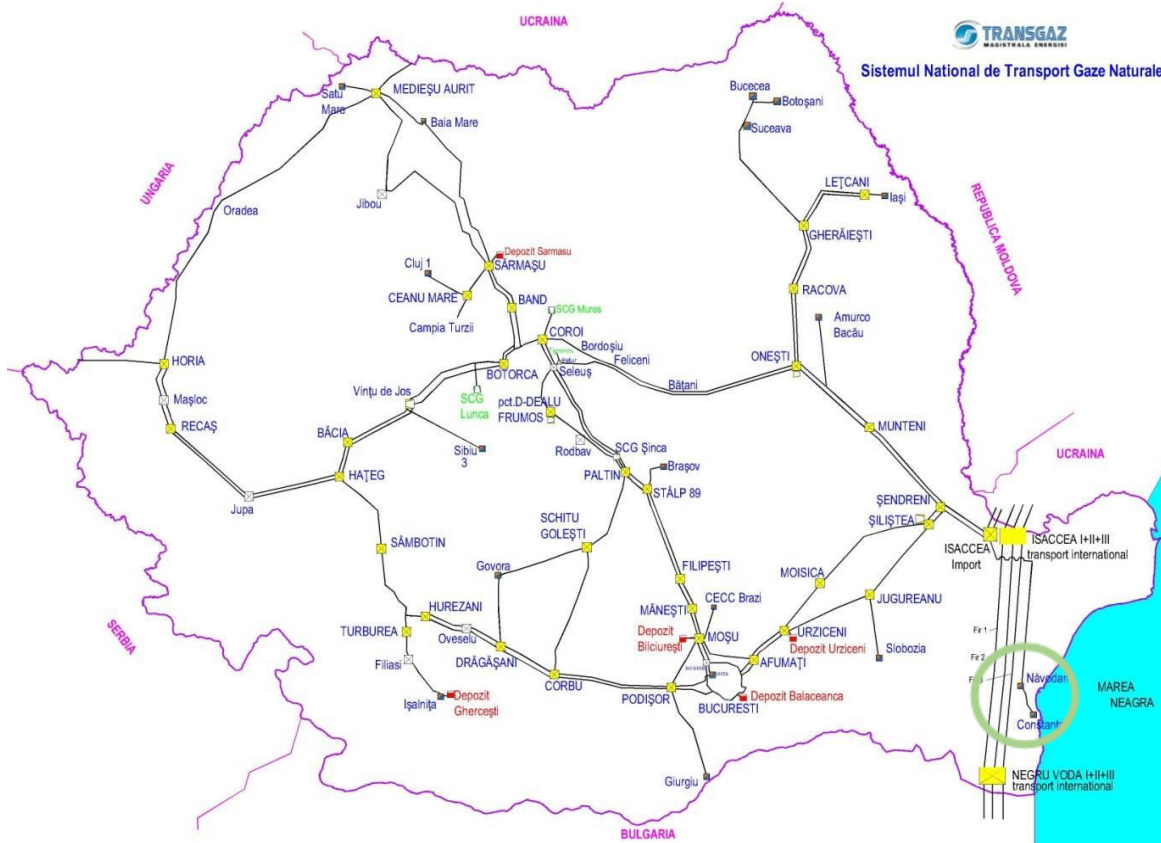
- Enabling bidirectional flow on the T3 pipeline, part of the Trans-Balkan corridor

Necessary investments:

- upgrading the existing gas metering stations

Total estimated costs:

- 26,65 mill. Euro



Estimated completion deadline – 2028

Aim:

- taking over natural gas from the Black Sea shore

Necessary investments:

- Ensuring an interconnection between the national natural gas transmission system and the LNG terminal by the construction of a natural gas transmission pipeline, of about 25 km, from the Black Sea shore to the T1 and T2 pipelines

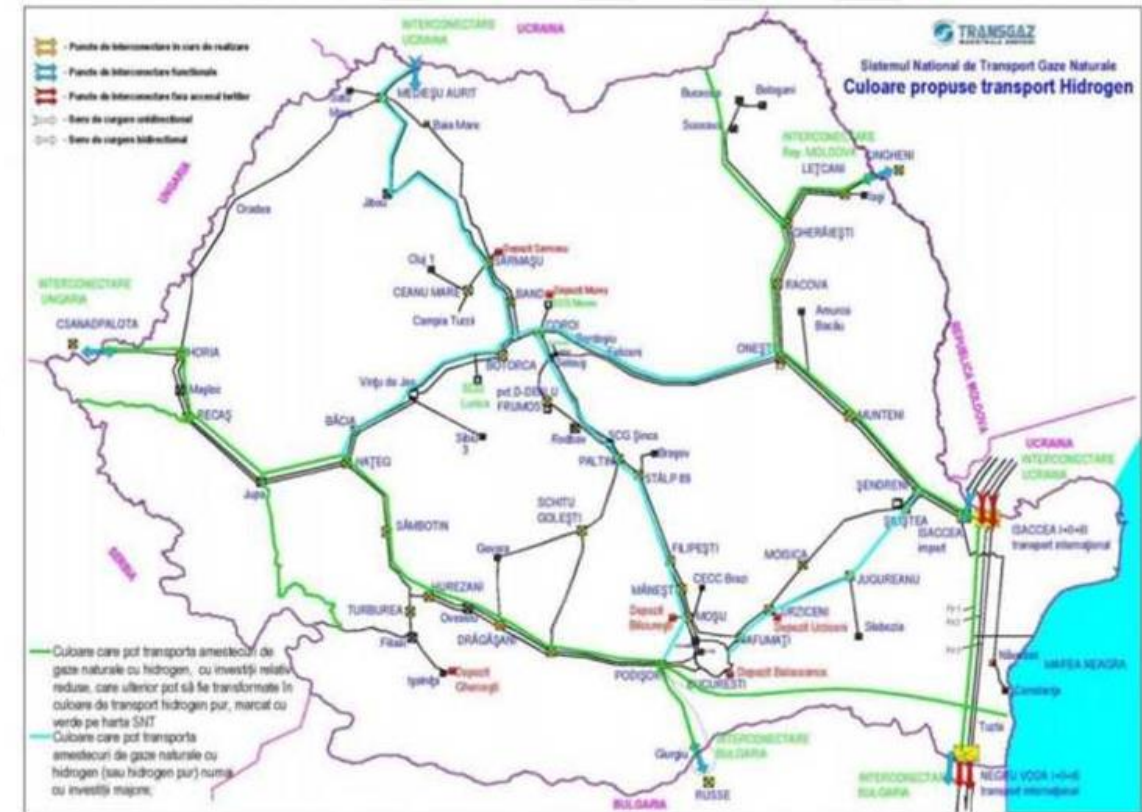
Total estimated costs:

- 19,6 mill. Euro

***TRANSGAZ' PROJECTS FOR THE TRANSMISSION OF HYDROGEN OR
A MIXTURE OF NATURAL GAS WITH HYDROGEN
2024-2033***

Transgaz, who joined the EHB initiative, has identified 11 corridors that could be included in the "backbone" of the future European hydrogen transmission system:

1. *Transit pipelines corridor (by using a pipeline);*
2. *Black Sea - Podișor corridor; Giurgiu - Podișor - Jupa - Nădlac (BRUA corridor);*
3. *Onești - Gherăești - Lețcani - Ungheni Corridor (Republic of Moldova);*
5. *Petrovaselo - Comlosu Mare Corridor (Serbia);*
6. *Jupa - Prunișor corridor;*
7. *Isaccea - Onești corridor;*
8. *Siliștea - Bucharest corridor;*
9. *Onești - Coroi - Hațeg corridor;*
10. *Coroi - Medieșu Aurit corridor;*
11. *Podișor - Coroi corridor.*



No. project	Project	Estimated value mil. Euro	Completion deadline	Importance of the project	Project Status
9.5.1.1	Upgrading the Isaccea - Jupa pipeline for hydrogen transmission	378,6	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.2	Upgrading the Giurgiu - Nădlac pipeline for hydrogen transmission	464,4	2042	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.3	Upgrading the Black Sea - Podișor pipeline for hydrogen transmission	199,6	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.4	Upgrading the Onești - Ungheni pipeline for hydrogen transmission	156,4	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.5	Upgrading the Romania-Serbia interconnection for hydrogen transmission	143,8	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.6	Upgrading the Coroi - Medieșu Aurit pipeline for hydrogen transmission	156,5	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.7	Upgrading the Negru Voda - Isaccea pipeline for hydrogen transmission	99,4	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.8	Upgrading the Vadu - T1 pipeline for hydrogen transmission	7	2040	Repurposing of the natural gas transport infrastructure for hydrogen transport in line with European provisions.	LA non FID
9.5.2.1	Hydrogen transmission corridor in the direction Giurgiu-Podișor-Bibești-Jupa-Horia-Nădlac	2263	2030	Creating the possibility of transporting hydrogen in accordance with European provisions.	LA non FID
9.5.2.2	Hydrogen transmission corridor on the Black Sea - Podișor direction	1073	2030	Creating the possibility of transporting hydrogen in accordance with European provisions.	LA non FID
TOTAL		4.941,7			

MAJOR PROJECTS COMPLETED IN THE LAST YEARS

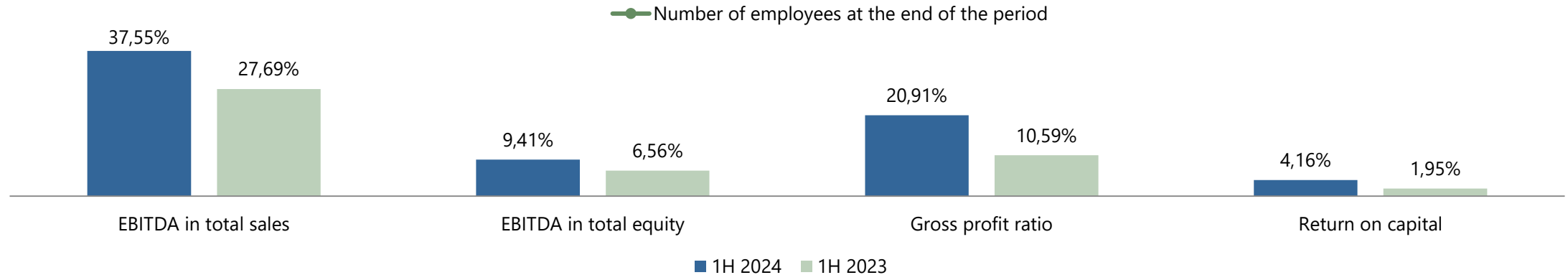
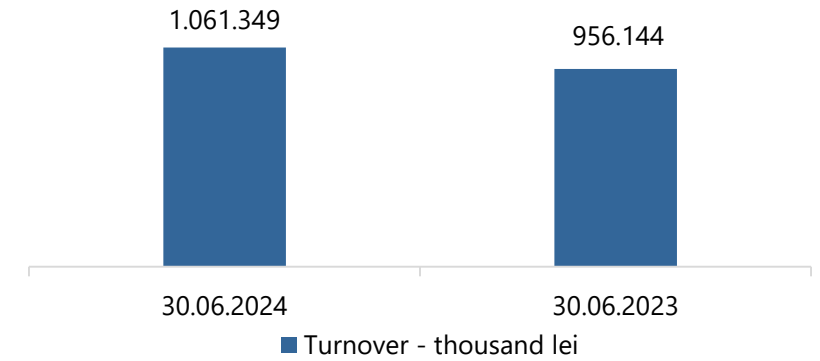
No.	Project name	Project value (mil. Euro)	Completion year	Project importance	Funding sources
1	Development on Romania's territory of the National Gas Transmission System on the Bulgaria - Romania - Hungary - Austria Corridor (Phase I) Diameter-800 mm Length - 479 km	397,84	2020	Ensuring the technical possibilities of bidirectional flow between interconnections with Bulgaria and Hungary	Own funds - 20% Borrowed funds - 42% Grants -38%
2	The interconnection of the national gas transmission system with the international gas transmission pipeline T1 and reverse flow Isaccea Diameter- 800 mm Length - 66 km	86,02	2020	Providing technical possibilities for bi-directional flow on the Transit 1 pipeline at Isaccea IP	Own funds - 100%
3	Upgrading of Isaccea 1 GMS	16,85	2020	Upgrading gas metering stations at interconnection points to increase energy security in the region	Own funds - 100%
4	Interconnection gas pipeline between the Natural Gas Transmission System of Romania and the Natural Gas Transmission System of the Republic of Moldova on the Iasi-Ungheni-Chisinau direction Diameter - 600 mm Length - 120 km	95,22	2020	Ensuring an improvement of the interconnection between Romania and the Republic of Moldova in terms of gas transmission infrastructure, as well as the diversifying of routes and sources of gas supply to the Republic of Moldova.	Own funds - 38% Borrowed funds - 62%
5	Developments of the NTS in the North - East area of Romania in order to improve the natural gas supply of the area and to ensure the transmission capacities to the Republic of Moldova Diameter - 700 mm Length - 165,15 km	117,13	2021	Ensuring a gas transmission capacity of 1.5 bcm/y at the interconnection point between the Romanian and Moldova Republic gas transmission systems.	Own funds - 28% Borrowed funds - 48% Grants -24%
6	NTS new developments to take-over the gas from the Black Sea coast. Diameter - 500 mm, Length - 25 km	9,18	2021	Creating an additional point for taking over the natural gas from the Black Sea offshore exploitation perimeters.	Own funds -100%

No.	Project name	Project value (mil. Euro)	Completion year	Project importance
1	DN 500 CRAIOVA - SEGARCEA - BĂILEȘTI - PLENIȚA-CALAFAT GAS TRANSMISSION PIPELINE Phase I, CRAIOVA - SEGARCEA section DN 500, L = 39,3 km	36,7	2021	This pipeline section can ensure the gas supply to the 6 territorial administrative units: Cârcea, Malu Mare, Ghindeni, Teasc, Calopăr and Segarcea. The population of these localities is about 25,000 inhabitants and the social and cultural objectives of these localities are: 12 secondary schools, 13 kindergartens, 1 hospital, about 20 medical and dental offices. The economic profile of the area: agriculture, especially vegetable growing, nationally recognised, viticulture.
2	DN 250 CÂMPULUNG MOLDOVENESC - VATRA DORNEI GAS TRANSMISSION PIPELINE (POJORÂTA - VATRA DORNEI SECTION) DN 250, L = 26,4 km WORK DECLARED OF NATIONAL IMPORTANCE according to GD no.465/2019	17,35	2022	The projected route of the Pojorâta - Vatra Dornei gas pipeline section is located on the administrative territories of Pojorâta, Sadova, Iacobeni, Dorna Arini, Saru Dornei, Dorna Căndrenilor, Fundu Moldovei, respectively Vatra Dornei town (8 TAUs) with an estimated number of 35,000 inhabitants, and 12 secondary schools, 12 kindergartens, 5 high schools, school clubs, libraries, 3 hospitals and spas, dozens of medical offices.
3	VERNEȘTI-MĂRĂCINENI-POSTA CÂLNĂU GAS TRANSMISSION PIPELINE PHASE I - VERNEȘTI-MĂRĂCINENI DN 250, L=5,066 km	12,43	2022	As a result of the intense development of the Northern area of Buzău, it was found necessary to build a gas transmission pipeline connected to the DN 400 Bărbuncești - Moșica pipeline, which would enable both the gas supply to the Northern area of Buzău and the neighbouring localities of Mărăcineni, Săpoca, Cernătești, Beceni, which are currently not connected to gas utilities. Localities with about 11,000 domestic consumers (households), 150 public institutions (schools, town halls, dispensaries, community centres, medical offices, etc.) and about 1,500 economic agents and public institutions.
4	DN 300 MINTIA - BRAD GAS TRANSMISSION PIPELINE DN 300, L=35 km	29,56	2022	The projected route of the MINTIA - BRAD gas pipeline section is located in the administrative territories of Vețel, Șoimuș, Băița, Vălișoara, Luncoiu de Jos, Ribița and Brad, Hunedoara county, localities with a population of about 30,000 inhabitants, and 35 primary and secondary schools, 29 kindergartens, 1 high school, 1 university, 6 rural medical dispensaries, 2 hospitals, 1 sanatorium.
5	SIGHETUL MARMATI - BORSA GAS TRANSMISSION PIPELINE; DN300, L=88 km WORK DECLARED OF NATIONAL IMPORTANCE according to GD no.425/2020	100,03	2023	The pipeline is located on the administrative territory of Sighetu Marmăției municipality, the towns of Vișeu de Sus, Dragomirești and Săliștea de Sus and the villages of Sarasău, Vadu Izei, Giulești, Oncești, Bârsana, Strâmtura, Rozavlea, Șieu, Bogdan Vodă, Vișeu de Jos, Săcel and Moisei, Maramureș county, i.e. about 51. 500 domestic consumers, 500 public institutions (schools, town halls, dispensaries, community centres, medical offices, etc.) and approximately 2000 economic agents and public institutions.

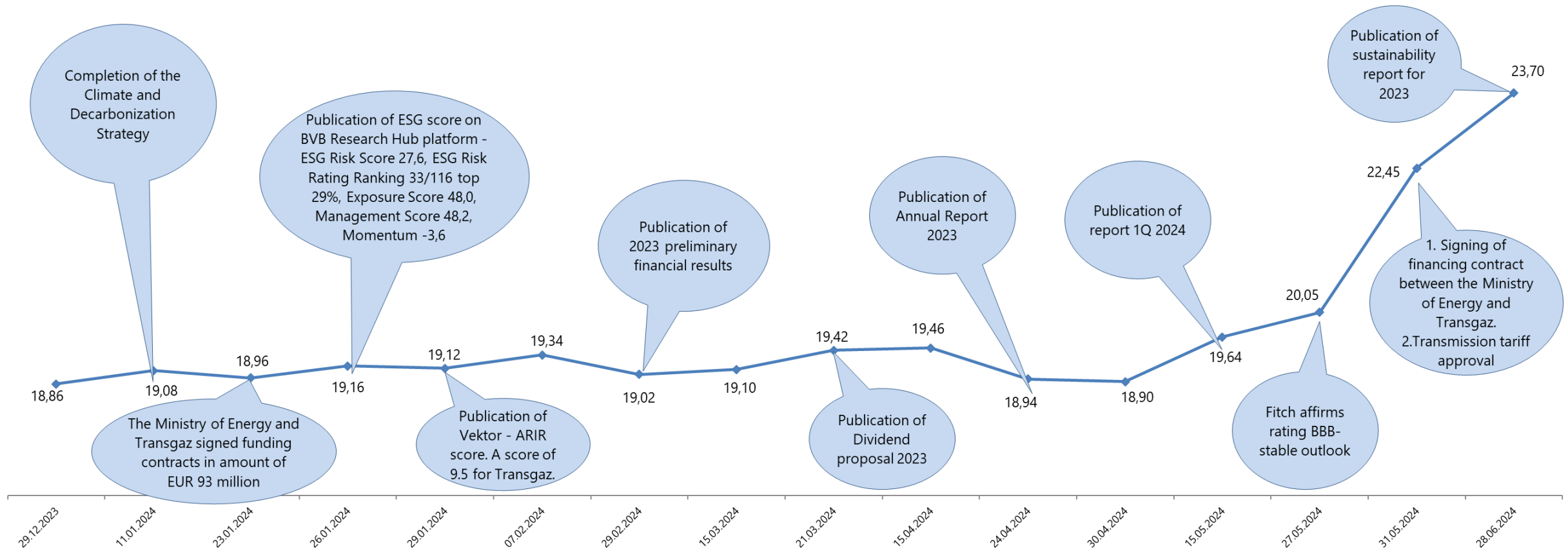
8. Main indicators

30.06.2024 compared to 30.06.2023

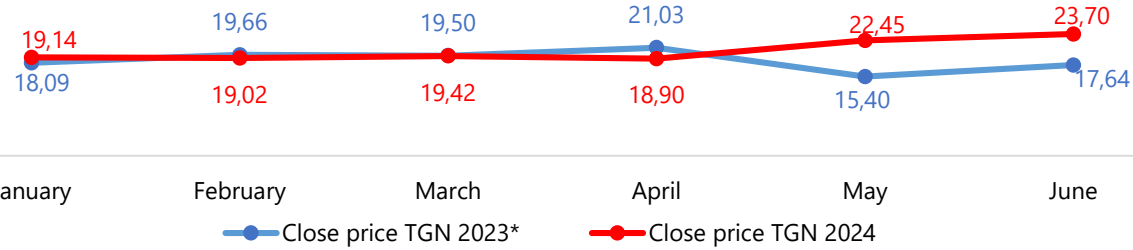
	1H2024	1H2023
EBITDA in total sales	37,55%	27,69%
EBITDA in total equity	9,41%	6,56%
Gross profit ratio	20,91%	10,59%
Return on capital	4,16%	1,95%
Current liquidity ratio	1,26	1,27
Quick liquidity ratio	0,90	0,61
Gearing	54,07%	44,16%
Interest coverage ratio	3,80	1,68
Turnover speed for clients debit - days	148,49	141,74
Turnover speed for credit providers - days	52,30	36,89



Main corporate events with an impact upon the share price in 1H 2024

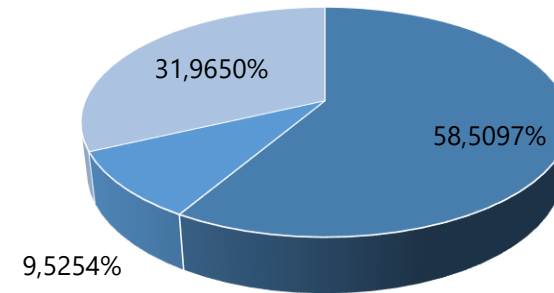


Stock Exchange TGN Evolution (2)



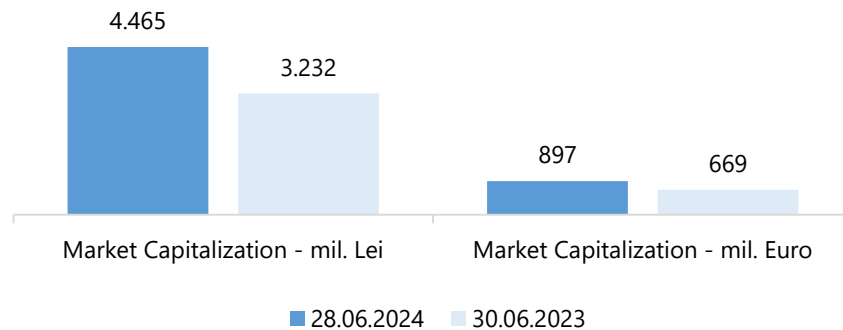
* To ensure the most accurate reflection of the TGN share value evolution, the price indicated in the chart is adjusted by the 1:16 ratio for the period 03.01-28.04.2023, taking into account the operation of increasing the share capital of SNTGN Transgaz SA by incorporating the reserves.

Shareholders structure at 28.06.2024



■ Romanian State through GSG ■ Natural Persons ■ Legal Persons

Market capitalization



Stock Exchange TGN Evolution (3)

Published on TradingView.com, July 04, 2024 12:36:28 EEST
BVB:BET, D O:18257,2000 H:18298,5800 L:18245,0900 C:18257,5200



TradingView

Published on TradingView.com, July 04, 2024 12:47:08 EEST
BVB:BET-BK, D O:3396,8800 H:3401,8500 L:3390,8000 C:3391,9300



TradingView

Stock Exchange TGN Evolution (4)

Published on TradingView.com, July 04, 2024 12:48:12 EEST
BVB:ROTX, D 0:40167,9900 H:40221,5200 L:40098,9900 C:40172,0200



TradingView

Published on TradingView.com, July 04, 2024 13:15:13 EEST
BVB:BET-NG, D 0:1304,5200 H:1304,6800 L:1300,2700 C:1302,9500



TradingView



Thank you for your kind attention!