

A RESPONSIBLE COMPANY, A COMPANY OF THE FUTURE!



PRELIMINARY FINANCIAL STATEMENTS FOR 2024 (UNAUDITED)

Prepared in accordance with IFRS - UE



Summary

1. Statement of preliminary individual comprehensive income as of 31.12.2024

2. Statement of preliminary individual financial position as of 31.12.2024

3. Main revenue drivers

4. Main costs drivers

5. Main indicators

6. Statement of preliminary consolidated comprehensive income as of 31.12.2024

7. Statement of preliminary consolidated financial position as of 31.12.2024

8. Analysis of the preliminary revenue and expense at 31 December 2024 compared to the revenue and expense budget approved by OGMS Resolution 1/21 February 2024

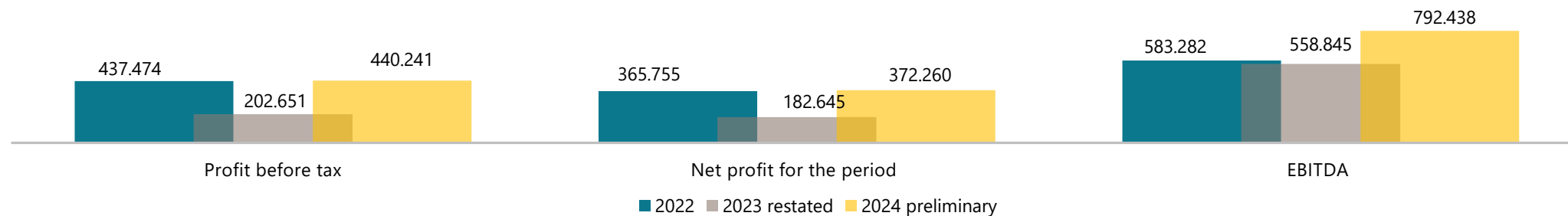
9. Main business drivers

1. Statement of preliminary individual comprehensive income as of 31.12.2024 (1)

MAIN INDICATORS

THOUSAND LEI	2022	2023 restated	2024 preliminary	Changes 2024/2023	
				Absolute	Relative
Operational revenue before the balancing and construction activity according to IFRIC12	1.575.186	1.711.286	2.105.214	393.928	123%
Revenue from the balancing activity	1.005.544	458.811	248.967	-209.844	54%
Income from the construction activity according to IFRIC12	299.868	182.450	1.877.041	1.694.591	1029%
Financial income	461.287	230.123	203.923	-26.200	89%
Operational costs before the balancing and construction activity according to IFRIC12	1.415.554	1.609.652	1.783.202	173.550	111%
Costs from the balancing gas	1.005.544	458.811	248.967	-209.844	54%
Cost of constructed assets according to IFRIC12	299.868	182.450	1.877.041	1.694.591	1029%
Financial costs	183.446	129.106	85.695	-43.411	66%
Profit before tax	437.474	202.651	440.241	237.590	217%
Profit tax expense	71.719	20.006	67.981	47.975	340%
Net profit for the period	365.755	182.645	372.260	189.615	204%
EBITDA	583.282	558.845	792.438	233.593	142%
Turnover	2.436.802	2.033.122	2.212.225	179.103	109%

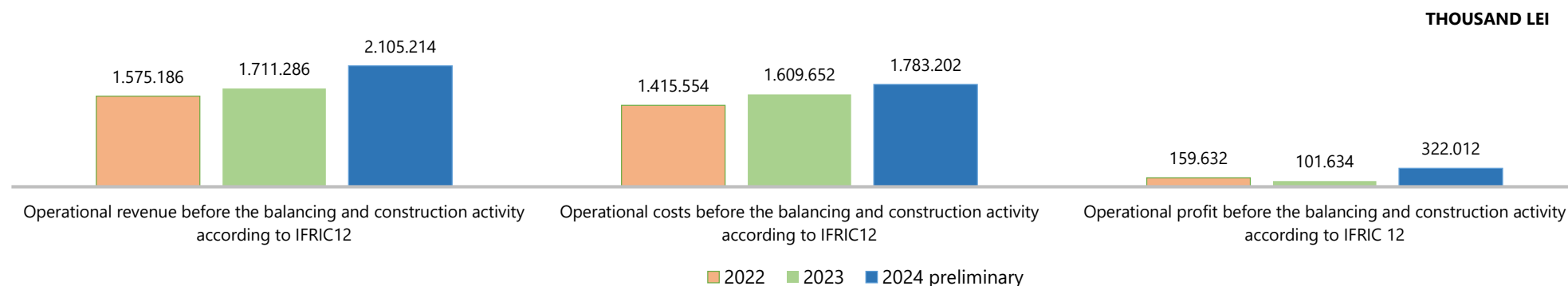
THOUSAND LEI



1. Statement of preliminary individual comprehensive income as of 31.12.2024 (2)

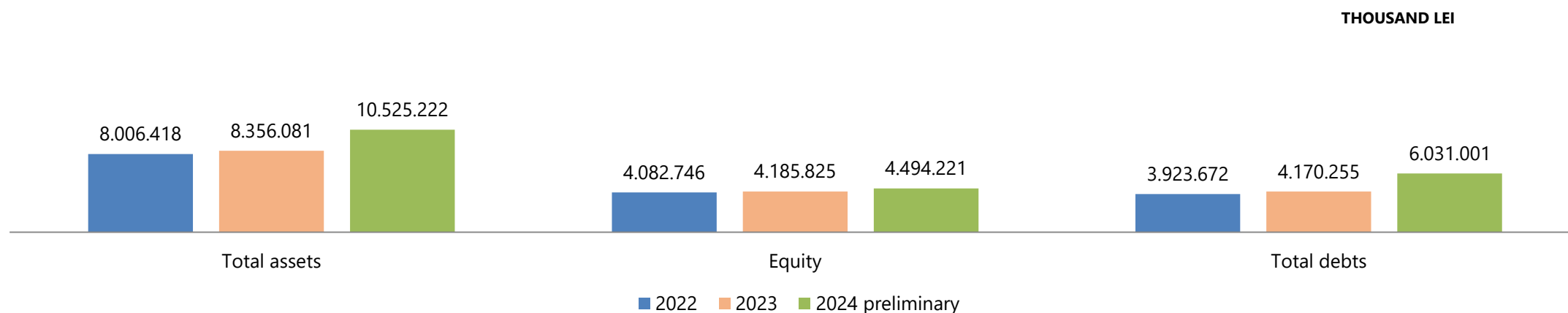
MAIN INDICATORS

THOUSAND LEI	2022	2023 restated	2024 preliminary	CHANGES 2024/2023	
				Absolute	Relative
Revenues from domestic gas transmission activity	1.351.931	1.451.982	1.954.194	502.212	135%
Revenues from the international gas transmission activity	73.927	116.306	0	x	x
Other revenues	149.329	142.999	151.020	8.022	106%
Operational revenue before the balancing and construction activity according to IFRIC12	1.575.186	1.711.286	2.105.214	393.928	123%
Employees costs	491.588	570.794	626.693	55.899	110%
Technological consumption, materials and consumables used	180.268	148.201	146.879	-1.322	99%
Expenses with royalties	5.703	55.285	224.732	169.447	406%
Maintenance and transport	36.914	41.563	58.584	17.021	141%
Taxes and other amounts owed to the State	86.782	87.507	89.534	2.028	102%
Revenues/ Expenses with provision for risks and expenses	18.088	10.599	17.806	7.207	168%
Other operating costs	172.561	238.492	184.160	-54.333	77%
Depreciation	423.650	457.211	470.426	13.215	103%
Operational costs before the balancing and construction activity according to IFRIC12	1.415.554	1.609.652	1.783.202	173.550	111%
Operational profit before the balancing and construction activity according to IFRIC12	159.632	101.634	322.012	220.378	317%



2. Statement of preliminary individual financial position as of 31.12.2024

THOUSAND LEI	2022	2023 restated	2024 preliminary	CHANGES 2024/2023	
				Absolute	Relative
Fixed assets	6.676.972	6.702.554	8.383.255	1.680.701	125%
Current assets	1.329.445	1.653.526	2.141.967	488.441	130%
Total assets	8.006.418	8.356.081	10.525.222	2.169.141	126%
Equity	4.082.746	4.185.825	4.494.221	308.396	107%
Long term debts	2.966.813	2.842.310	4.540.824	1.698.514	160%
Current debts	956.859	1.327.945	1.490.177	162.232	112%
Total debts	3.923.672	4.170.255	6.031.001	1.860.746	145%
Total equity and debts	8.006.418	8.356.081	10.525.222	2.169.141	126%



3. Main revenue drivers (1)

Preliminary Revenues 2024 vs. Revenues 2023 (thousand lei)



3. Main revenue drivers (2)

Operating revenue before the balancing and construction activity, according to IFRIC12 registers an increase of **123%** compared to the revenues achieved on 31 December 2023, i.e. an increase of lei 393.928 thousand.

In the period 1 October 2021 - 30 September 2023 the natural gas transmission tariffs have not been updated, being applicable the transmission tariffs approved by ANRE Order no.32/2021, corresponding to a regulated revenue of lei 1.041.465,61 thousand.

As of 1 October 2023, the natural gas transmission tariffs approved by ANRE President's Order no.68 of 30.05.2023 were applied. The approved regulated revenue related to natural gas transmission in the period 1 October 2023 - 30 September 2024 is lei 1.647.347.820.

As of 1 October 2024, the natural gas transmission tariffs approved by ANRE President Order no.17 of 29.05.2024 were applied. The approved regulated revenue related to natural gas transmission in the period 1 October 2024 - 30 September 2025 is lei 2.005.006.850.

The revenue was influenced mainly by the following factors:

- **revenue from capacity booking** higher by **lei 435.600 thousand** due to:
 - *capacity booking tariff* higher by lei cu 1,538 /MWh, with a positive influence of lei 525.348 thousand;
 - *booked capacity* lower by 17.560.208 MWh, with a negative influence of lei 49.906 thousand;
 - *capacity overrun revenue* higher by lei 33.158 thousand. Capacity overrun revenue at 31 December 2023 amounted to lei 121.196 thousand, and at 31 December 2024 to lei 154.354 thousand;
 - *revenue from the auction premium* lower by lei 73.000 thousand further to the capacity booking auctions performed according to the CAM-NC by interconnection points; revenue from the auction premium at 31 December 2023 amounted to lei 133.343 thousand, and at 31 December 2024 to lei 60.343 thousand.
- **commodity revenue** higher by **lei 66.611 thousand** due to:
 - *the commodity transmission tariff* higher by lei 0,47 lei/MWh, with a positive influence of lei 66.120 thousand;
 - *the gas transmitted capacities* higher by 133.845 MWh as compared to 2023, with a positive influence of lei 491 thousand, detailed by categories of consumers as follows:

		2024	2023	Differences
Quantity transmitted for direct consumers	MWh	71.714.751	71.894.881	-180.130
	thousand m ³	6.658.533	6.548.241	110.292
Quantity transmitted for distribution	MWh	69.938.725	69.624.750	313.975
	thousand m ³	6.539.254	6.507.679	31.575
Total	MWh	141.653.476	141.519.631	133.845
	thousand m ³	13.197.787	13.055.920	141.867

3. Main revenue drivers (3)

At the end of 2020, the legacy transmission contract related to the pipeline Isaccea 3 – Negru Voda 3 was terminated by the conclusion of an Agreement for the termination of the Legacy Contract between SNTGN Transgaz SA and Gazprom Export LLC, which created the necessary framework for the conclusion of the Interconnection Agreements for Interconnection Points Isaccea 2,3 and Negru Voda/Kardam 2,3, enabling free access of third parties to the capacity booking on the transit pipelines T2 and T3 and the collection of the outstanding amounts under the legacy contract.

The Agreement for the termination of the Legacy Contract between SNTGN Transgaz SA and Gazprom Export LLC concluded at the end of 2020 expired on 31 December 2023.

- other operating revenue higher by **lei 8.022 thousand**.

The revenue from the balancing activity was lower by **lei 209.844 thousand** based on the following factors:

- trading price lower by lei 55,06 /MWh, with a negative influence of lei 78.430 thousand;
- quantity lower by 571.785 MWh with a negative influence of lei 131.414 thousand;

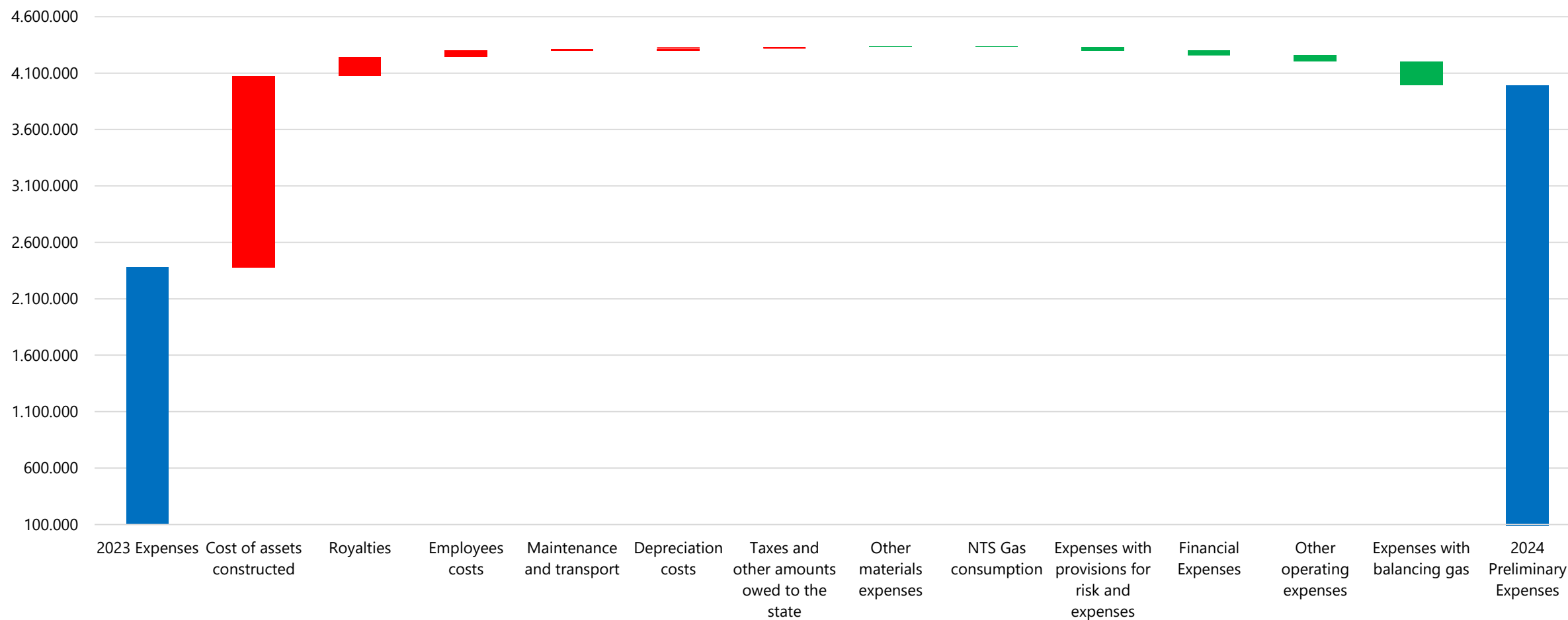
The revenue from the construction activity higher by **lei 1.694.592 thousand**, registered in line with IFRIC 12, according to which revenue and costs related to the construction activity or the improvement of the transmission network, in exchange of which the intangible asset is registered, must be acknowledged in line with IAS 11, Construction Contracts;

The financial revenue has a negative influence of **lei 26.200 thousand** mainly due to the recording of the updating of the regulated assets value with the inflation rate of 5,14% at 31 December 2024 as opposed to 6,61% at 31 December 2023 (lei 128.489 thousand at 31 December 2024 as compared to lei 138.389 thousand at 31 December 2023). In 2023 the company recorded revenue of lei 13.504 thousand from the decrease of Eurotransgaz's share capital, amount received in August 2023.

	2024	2023
Revenues from the domestic transmission activity, due to:	1.954.194	1.451.982
- Volumetric component	243.683	177.072
- Capacity booking component	1.710.511	1.274.910

4. Main costs drivers (1)

2024 Preliminary Expenses vs. 2023 Expenses (thousand lei)



4. Main costs drivers (2)

Operating costs before the balancing and construction activity according to IFRIC12 increased by **111%** as compared to 31 December 2023, which is higher by **lei 173.550 thousand**.

The company made savings of lei 84.291 thousand to the following cost elements:

- **transmission system gas consumption** of lei 1.553 thousand due to:
 - achieved medium purchase price lower than achieved in 2023 by 19,08 lei/MWh with a positive influence of lei 13.288 thousand;
 - the quantity of natural gas for NTS gas consumption higher by 69.258 MWh as compared to 2023, with a negative influence of lei 11.735 thousand;

As at 31 December 2024, the Company capitalized the amount of lei 41.986 thousand (lei 10.113 thousand as of 31 December 2023), representing the difference between the costs related to technological consumption incurred in excess of the one approved in the transmission tariff, in accordance with GEO 27/2022;

		31.12.2024	31.12.2023	Differences
Transmission system gas consumption (quantities)	MWh	696.420	627.163	69.258
	Thousand m ³	65.773	57.690	8.083
	Thousand lei	104.715	106.268	-1.553
	lei/MWh	150,36	169,44	-19,08
Share of quantities of natural gas consumption in NTS in total circulated gas	%	0,49%	0,45%	x

- **other operating costs:** lei 54.333 mainly on account of the current assets impairment adjustments;
- **risk and expense provision costs:** lei 28.405 thousand.

4. Main costs drivers (3)

Overruns of lei 257.840 thousand were recorded in respect of the following cost elements:

- **personnel costs:** lei 55.898 thousand;
- **tax and duties costs:** lei 2.028 thousand;
- **royalty costs:** lei 169.447 thousand. By Law no. 296/2023 *on fiscal-budgetary measures to ensure Romania's long-term financial sustainability*, the provisions of Article 103, paragraph (2) of the Power and Natural Gas Law no. 123/2012, were repealed. As of 30 October 2023, the royalty rate changed from 0,4% to 11,5% of the value of the gross revenues achieved from transmission and transit operations through the national transmission systems, in accordance with Art. 49, paragraph (2) letter b) of the Oil Law No 238/2004;
- **depreciation costs:** lei 13.215 thousand accounted by the completion and commissioning of investment projects;
- **auxiliary material costs:** lei 231 thousand;
- **transport and maintenance costs:** lei 17.021 thousand.

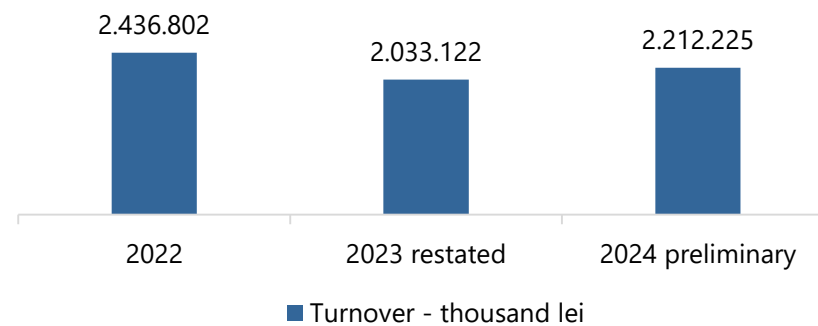
The financial costs decreased by **lei 43.412 thousand** mainly due to lower foreign exchange and bank interest expenses. In 2023 EUROTRANSGAZ share capital decreased by lei 13.504, amount collected in August 2023.

Compared to the achievements as at 31 December 2023 the preliminary gross profit as at 31 December 2024 increased by 217%, i.e. by lei 237.590 thousand, and the preliminary net profit is higher by 204 %, i.e. by lei 189.615 thousand.

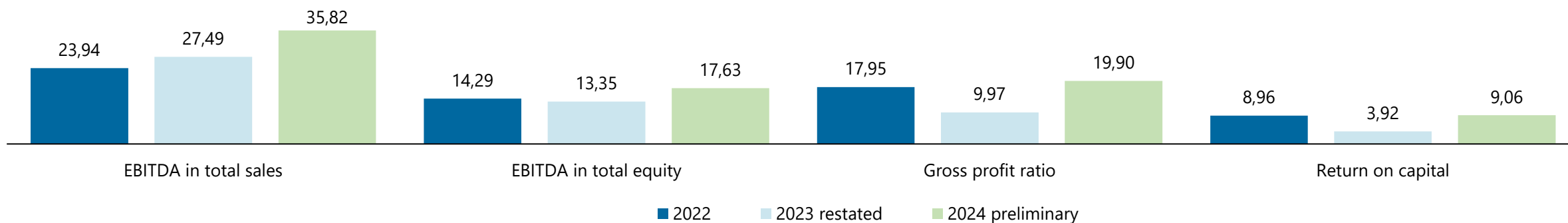
5. Main indicators

	2022	2023 restated	2024 preliminary
EBITDA in total sales	23,94%	27,49%	35,82%
EBITDA in total equity	14,29%	13,35%	17,63%
Gross profit ratio	17,95%	9,97%	19,90%
Return on capital	8,96%	3,92%	9,06%
Current liquidity ratio	1,39	1,25	1,44
Quick liquidity ratio	0,75	0,81	1,10
Leverage	45,84%	44,56%	72,40%
Interest coverage ratio	3,07	1,85	3,44
Turnover speed for clients debit - days	114,13	156,45	159,99
Turnover speed for credit providers - days	56,10	51,51	58,16

31.12.2024 preliminary compared to 31.12.2023



—●— Number of employees at the end of the period



6. Statement of preliminary consolidated comprehensive income as of 31.12.2024



MAIN INDICATORS

THOUSAND LEI	2022	2023 restated	2024 preliminary	CHANGES 2024/2023	
				Absolute	Relative
Operating revenue before the balancing and construction activity according to IFRIC12	1.579.284	1.784.244	2.305.843	521.599	129%
Revenue from the balancing activity	1.005.544	458.811	249.300	-209.511	54%
Revenue from the construction activity according to IFRIC12	299.868	182.450	1.877.041	1.694.591	1029%
Financial revenue	498.370	257.167	206.065	-51.102	80%
Operating costs before the balancing and construction activity according to IFRIC12	1.432.967	1.665.300	1.935.408	270.108	116%
Costs from the balancing activity	1.005.544	458.811	249.300	-209.511	54%
Costs related to the assests constructed according to IFRIC 12	299.868	182.450	1.877.041	1.694.591	1029%
Financial costs	225.110	162.803	112.501	-50.302	69%
Profit before tax	419.576	213.307	463.999	250.692	218%
Income tax	72.507	14.773	72.576	57.803	491%
Net profit for the period	347.068	198.534	391.423	192.889	197%
EBITDA	584.587	601.218	893.212	291.994	149%
Turnover	2.440.916	2.101.092	2.408.559	307.467	115%

The establishment of the company EUROTRANSGAZ SRL on the territory of the Republic of Moldova was approved by Extraordinary General Meeting of the Shareholders Resolution no. 10/12.12.2017 for enabling participation in the privatization procedure of the State Enterprise VESTMOLDTRANSGAZ. Transgaz is the sole shareholder of EUROTRANSGAZ SRL.

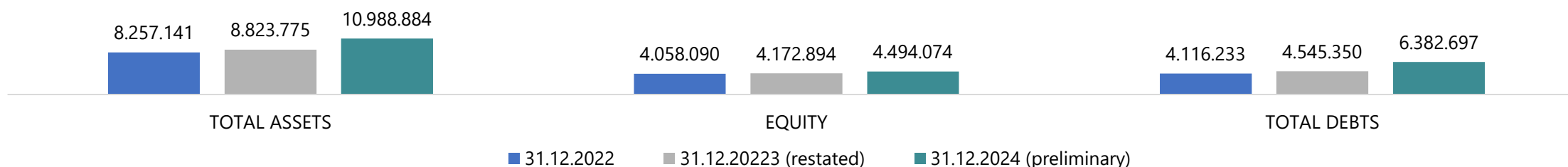
Since 2018, following the procurement of VESTMOLDTRANSGAZ SRL of the Republic of Moldova by EUROTRANSGAZ SRL, Transgaz, as a parent company, prepares consolidated group financial statements. The European Bank for Reconstruction and Development (EBRD) became, as of 25.08.2021, a shareholder with a 25% stake in the share capital of the gas transmission company VESTMOLDTRANSGAZ SRL, a subsidiary of TRANSGAZ in the Republic of Moldova, which owns and operates the Ungheni-Chisinau gas transmission pipeline.

Consolidated companies in the Transgaz group:

	Share (%)
SNTGN Transgaz SA	Parent company
EUROTRANSGAZ SRL	Company held by SNTGN Transgaz SA 100%
VESTMOLDTRANSGAZ SRL	Company held by EUROTRANSGAZ SRL EBRD 75% 25%

7. Statement of preliminary consolidated financial position as of 31.12.2023

THOUSAND LEI	2022	2023 restated	2024 preliminary	Changes 2024/2023	
				Absolute	Relative
FIXED ASSETS	6.880.055	7.091.782	8.728.417	1.636.635	123%
CURRENT ASSETS	1.377.086	1.731.993	2.260.466	528.473	131%
TOTAL ASSETS	8.257.141	8.823.775	10.988.884	2.165.109	125%
EQUITY	4.058.090	4.172.894	4.494.074	321.180	108%
Non-controlling interests	82.818	105.162	112.113	6.951	107%
LONG TERM DEBTS	3.151.524	3.142.919	4.801.871	1.658.952	153%
CURRENT DEBTS	964.708	1.402.799	1.580.826	178.027	113%
TOTAL DEBTS	4.116.233	4.545.719	6.382.697	1.86.978	140%
TOTAL EQUITY AND DEBTS	8.257.141	8.823.775	10.988.884	2.165.108	125%



The variation of the preliminary consolidated economic and financial indicators at 31 December 2024, compared to the indicators achieved in 2023 is mainly determined by the variation of the individual economic-financial indicators recorded by SNTGN Transgaz SA at 31 December 2024 compared to the indicators achieved in 2023.

In 2024 VESTMOLDTRANSGAZ SRL of the Republic of Moldova provided natural gas delivery services amounting to lei 196.000 thousand.

8. Analysis of the preliminary revenue and expense at 31 December 2024 compared to the revenue and expense budget approved by OGMS Resolution 1/21 February 2024 (1)



				thousand lei	
No.	Indicator	REB 2024	Preliminary 2024	Increase	
1.	Operating revenue before the balancing and construction activity, according to IFRIC12	2.057.551	2.105.214	102%	
2.	Revenue from the balancing activity	454.595	248.967	55%	
3.	Revenue from the construction activity, according to IFRIC12	2.117.715	1.877.041	89%	
4.	Financial revenue	215.152	203.923	95%	
5.	Operating costs before the balancing and construction activity, according to IFRIC12	1.958.028	1.783.202	91%	
6.	Costs from the balancing activity	454.595	248.967	55%	
7.	Cost of constructed assets according to IFRIC12	2.117.715	1.877.041	89%	
8.	Financial costs	103.067	85.695	83%	
9.	GROSS PROFIT, of which:	211.608	440.241	208%	
	• from operation	99.523	322.012	324%	
	• from the financial activity	112.085	118.229	105%	
10.	Income tax	38.690	67.981	176%	
11.	NET PROFIT	172.918	372.260	215%	

Operating revenue before the balancing and construction activity according to IFRIC12 increased by **lei 47.663 thousand** as compared to the REB.

The revenue was influenced by the following:

- Gas transmission services increased by **lei 63.306 thousand** due to:
 - *capacities booked* higher by 18.006.879 MWh with a positive influence of **lei 83.565 thousand**;
 - *average capacity booking tariff, determined by the structure of the booked products*, higher by lei 0,119/MWh, with a positive influence of lei **42.658 thousand**
 - *the gas transmitted capacities* lower than planned by 34.866.698 MWh with a negative influence of **lei 60.309 thousand**;
 - *commodity tariff* lower by lei 0,017/MWh, with a negative influence of **lei 2.608 thousand**.
- Other operating revenue decreased by **lei 15.643 thousand** as compared to the REB; the financial statements of Transgaz do not present the value of revenue from the production of tangible assets or the amount of the relevant expenses according to Order 2.844/2016 on the approval of the Accounting Regulations in accordance with International Financial Reporting Standards applicable to companies whose securities are admitted to trading on a regulated market.

8. Analysis of the preliminary revenue and expense at 31 December 2024 compared to the revenue and expense budget approved by OGMS Resolution 1/21 February 2024 (2)



Revenue from the balancing activity decreased by **lei 205.629 thousand** based on the following:

- trading price lower by lei 76,40 /MWh, with a negative influence of lei 108.834 thousand;
- quantity lower by 385.369 MWh with a negative influence of lei 96.795 thousand;

Financial revenue decreased by **lei 11.229 thousand** as compared to the REB mainly due to the decrease in exchange rate differences.

Operating costs before the balancing and construction activity according to IFRIC12 are lower by **lei 174.826 thousand** as compared to the REB.

Savings amounting to lei 218.017 thousand were recorded mainly the following cost elements:

- transmission system gas consumption: lei 15.581 thousand;
- personnel expenses: lei 62.517 thousand;
- auxiliary materials and other material costs: lei 44.464 thousand;
- cost of maintenance and transport: lei 27.522 thousand;
- cost of taxes and duties: lei 26.821 thousand;
- depreciation costs: lei 1.707 thousand;
- cost of provision for risks and charges: lei 39.404 thousand.

A surplus of lei 43.191 thousand was recorded mainly in relation to the following cost elements:

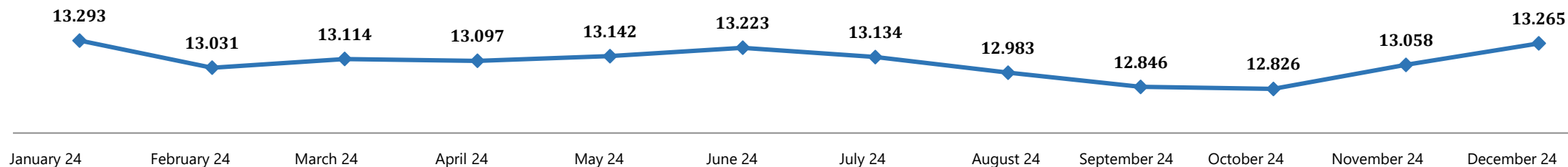
- cost of NTS concession royalty: lei 7.280 thousand;
- other operating costs: lei 35.911 thousand.

The financial cost is lower by **lei 17.372 thousand** than the REB.

The preliminary gross profit increased by lei 228.633 thousand as compared to the REB, recording an increase by 208% and the preliminary net profit increased by lei 199.342 thousand as compared to the REB.

9. Main business drivers (1)

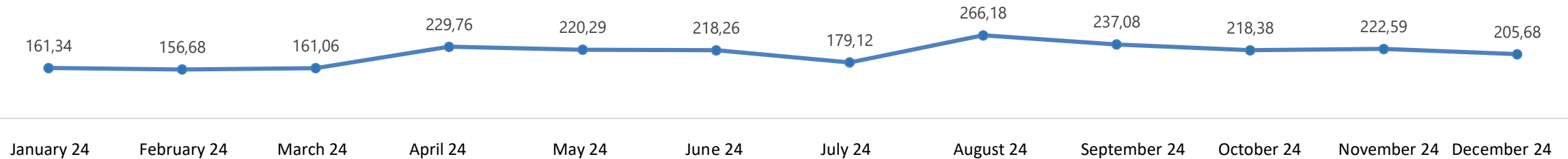
Circulated gas (including storage) – million cm- rolling 12 months



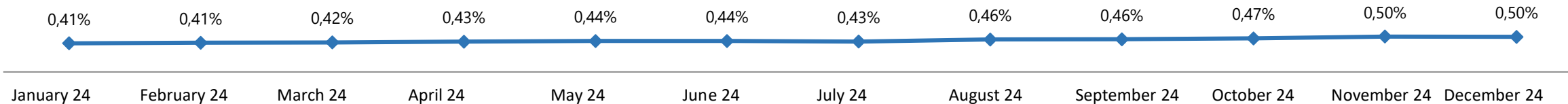
Circulated gas, of which:		Q I 2024	Q II 2024	Q III 2024	Q IV 2024	Q I 2023	Q II 2023	Q. III 2023	Q IV 2023
	MWh	39,435,259	30,167,507	29,764,336	42,706,775	39,431,791	28,992,636	33,943,343	38,200,406
thousand m ³	3,694,153	2,810,801	2,771,780	3,988,551	3,690,828	2,701,796	3,148,918	3,569,334	
- storage	MWh	393,043	9,227,625	8,592,018	953,890	449,900	9,697,977	10,180,457	2,125,107
	thousand m ³	41,149	862,839	808,229	90,477	45,365	909,508	953,682	205,698
Share of storage in circulated gas		1,00%	30,59%	28,87%	2,23%	1,14%	33,45%	29,99%	5,56%

9. Main business drivers (2)

Price (lei/MWh) for transmission system gas consumption



Share of transmission system gas consumption in total circulated gas (rolling 12 months)



		Q I 2024	Q II 2024	Q III 2024	Q IV 2024	Q I 2023	Q II 2023	Q III 2023	Q IV 2023
Transmission system gas consumption, materials and consumables used, of which:	thousand lei	33.236	48.901	50.071	56.657	46.226	33.044	38.621	40.423
▪ transmission system gas consumption	thousand lei	24.594	38.410	37.901	45.795	39.489	22.145	29.081	25.667
- transmission system gas consumption quantity	MWh	154.095	172.190	159.251	210.885	193.782	137.765	150.619	144.997
▪ auxiliary materials	thousand lei	7.647	9.332	10.922	9.591	5.888	10.056	8.621	13.833
▪ other material costs	thousand lei	995	1.159	1.247	1.271	849	844	919	923

CURRENT NTS INFRASTRUCTURE



On December 31, 2024:

- ❑ 13.992 km of main transmission pipelines and connections for natural gas supply, of which 481 km the BRUA pipeline;
- ❑ 1.178 natural gas metering stations (1.284 metering directions);
- ❑ 2 gas metering stations located on the international gas transmission pipeline (Isaccea Transit III, Negru Vodă III);
- ❑ 6 import/export natural gas metering stations (Giurgiu, Medieșu Aurit, Isaccea I, Isaccea 2, Negru Vodă 1, Negru Voda 2);
- ❑ 8 gas compressor stations (Șinca, Onești, Siliștea, Jupa, Podișor, Bibești, Onești Modernization, Gherăești);
- ❑ 1.079 cathodic protection stations (CPS);
- ❑ 60 valve stations/technological nodes;
- ❑ 1.093 odorization stations.

FUTURE NTS INFRASTRUCTURE

An upgraded and competitive natural gas transmission system, providing a high degree of interconnection, flexibility and access to multiple sources of supply with a total length of 15.694 km (13.992 km existing, 652 km under construction and 1.050 km planned to be built).

As a gas transmission system operator certified according to the Third Energy Package, of July 2010 TRANSGAZ is member of the ENTSOG (The European Network of Gas Transmission System Operators), organization within which the company cooperates with all European transmission system operators.

Continuity of the activity and ensuring energy safety and security

- ✦ Increasing the level of security of the NST and gas supply safety
- ✦ Competitive energy markets – by creating the necessary technical conditions for the development of the gas market
- ✦ The Modernization of the Corporate Governance System

Increasing the COMPETITIVITY of the company

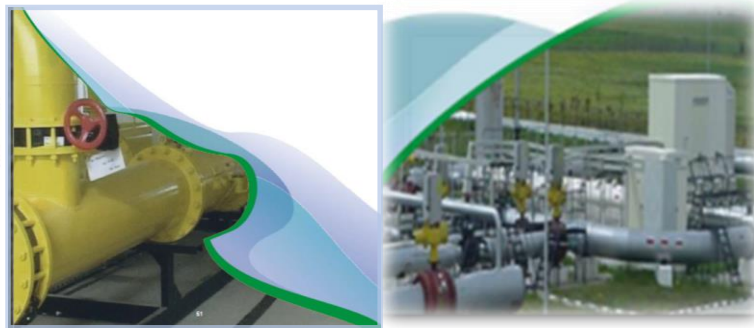
- ✦ Development and modernization of all of the operational processes
- ✦ Increasing energy efficiency and reduction of the negative impact of the technological processes upon the environment

Increasing the SUSTAINABLE DEVELOPMENT of the company by increasing the human, organizational and human resources and the alignment with the relevant European regulations for the activity of the company and ensuring sustainability.

- ✦ Optimization of the human resources management process
- ✦ Alignment to the relevant European regulations for the activity of the company and ensuring sustainability

Maintaining financial balance and operational stability

- ✦ Maintaining financial balance and operational stability through sustainable financial, economic and social performances



By means of the Ten Years National Gas Transmission System Development Plan, TRANSGAZ proposes major investment projects, estimated at over EUR 3.4 billion, investments for the strategic and sustainable development of the Romanian gas transmission infrastructure and its compliance with the requirements of the European regulations in the field.

SNTGN Transgaz SA, as operator of the National Gas Transmission System (NTS), is interested in the potential of integrating hydrogen from renewable and low-carbon sources into the natural gas transmission system, in order to comply with the provisions of the European directives in force and the European Green Deal.

Transgaz has been running a PILOT PROJECT for the use of natural gas and hydrogen mixture and the study of influences on materials, metering systems and combustion equipment (abbreviated as "ROHYD")

The study aims to determine the implications of transporting the methane-hydrogen mixture on the National Transmission System. The objective of the project is to assess the effect of the gas mixture on the behavior, under normal operating conditions, of the main equipment and technical solutions used in the NTS.

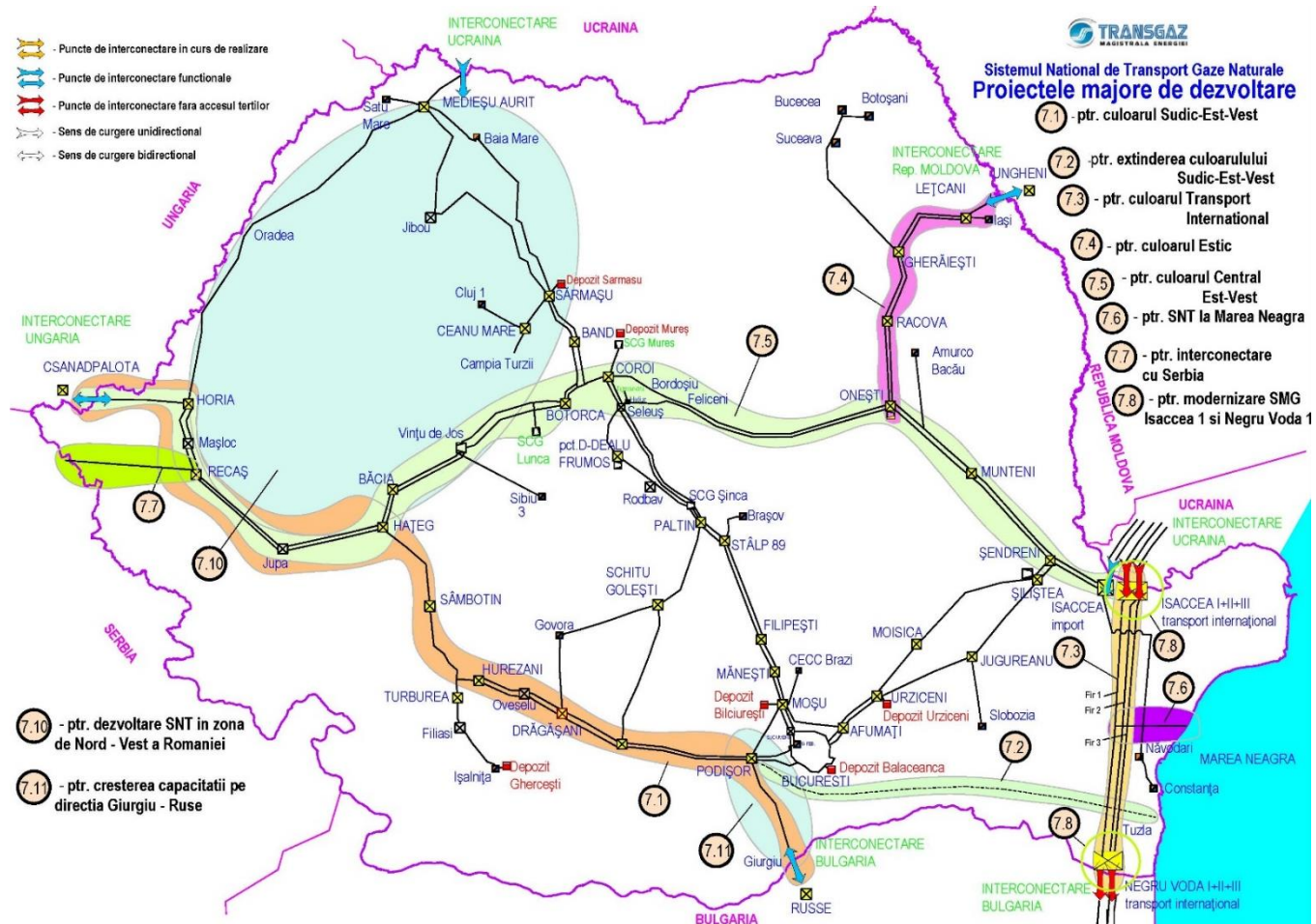
At the same time, the pilot plant can determine the impact of H₂ gas mixtures on a gas distribution network up to the final consumer, including the reduction of greenhouse gas emissions by burning natural gas blended with hydrogen.

The company's overall objectives in this area for the period 2021 to 2025 are as follows:

- **Development of the research work on the possibility of accepting hydrogen mix in the NTS and ways of introducing it into the NTS;**
- **Implement a strategy to upgrade and adapt the existing natural gas transmission infrastructure for the use of hydrogen and other green gases with a view to decarbonization.**

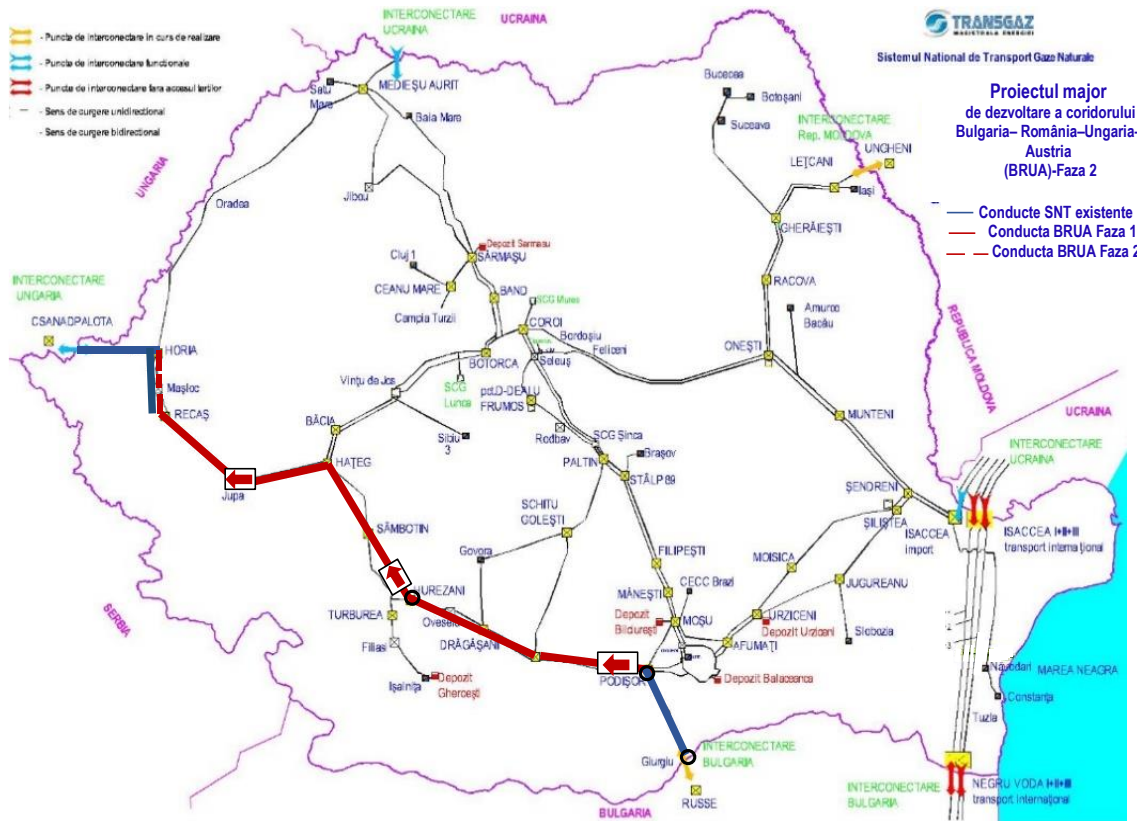
***MAJOR PROJECTS FOR NATURAL GAS
TRANSMISSION
2024-2033***

MAP OF THE CORRIDORS OF THE MAJOR PROJECTS of the NTS



No.	Project	Estimated value mil. Euro	Completion date	Project importance	Project status
7.1	Development on Romania's territory of the National Gas Transmission System on the Bulgaria - Romania - Hungary - Austria Corridor (Phase II)	150	2027	Phased capacity increase of the bi-directional Bulgaria-Romania-Hungary-Austria transmission corridor which currently provides 2.63 bcm/year of transmission capacity with Hungary. Three levels of capacity development with Hungary are proposed in the incremental capacity process, respectively at 2.98 bcm/year, 4.38 bcm/year and 5.32 bcm/year, for the transmission of gas from the Vertical Corridor.	A non FID
7.2	Development on Romania's territory of the Southern Transmission Corridor for taking over the natural gas from the Black Sea coast (Tuzla – Podișor).	493,9	2025	As Europe becomes increasingly dependent on natural gas imports, access to new sources is becoming an urgent necessity. This investment will allow gas from the Black Sea to enter the NTS and thus reach economic operators and households in the localities connected to the system. Moreover, this pipeline will connect to new sources of natural gas in the Transbalkan Corridor and the Vertical Corridor, of which the BRUA pipeline is a part, and will also be necessary for gas transmission to Romania from the Caspian Sea area, from LNG terminals in Turkey and Greece	FID
7.3	Amplification of the bidirectional gas transmission corridor Bulgaria - Romania - Hungary - Austria (BRUA Phase III)	855	2029	Phased increase of transmission capacity to ensure the capacity levels proposed in the incremental capacity process, i.e. 4.38 bcm/year and 5.32 bcm/year, for gas transmission on the Vertical Corridor.	LA non FID
7.4	Romania-Serbia Interconnection	86,8	2028	Increasing the degree of interconnectivity between natural gas transmission systems in EU Member States and increasing energy security in the region.	A non FID
7.5	Development/Upgrading of the gas transmission infrastructure in the North-Western part of Romania	405	2028	Construction/upgrading of objectives related to the National Transmission System, in the North-West area of Romania, in order to create new gas transmission capacities or to increase existing capacities	LA non FID
7.6	Increase in the gas transmission capacity of the interconnection Romania-Bulgaria, in the Giurgiu-Ruse direction	51,8	2027	Improving natural gas supply to the area ensuring energy security by diversifying natural gas transmission sources and routes	LA non FID
7.7	Eastring-Romania	Phase 1: 1,297 Phase 2: 357	Phase 1: 2028 Phase 2: 2033	EASTRING will be open to well-established sources as well as alternative sources. It will bring gas from new sources from the Caspian / Mediterranean / Black Sea / Middle East regions. At the same time, it will ensure the supply of Southeast Europe from European gas hubs. Total capacity will be available to any carrier or vendor	LA non FID

No.	Project	Estimated value mil. Euro	Completion date	Project importance	Project status
7.8	Monitoring system, data control and acquisition for the cathodic protection stations related to the National Gas Transmission System	17,7	2027	The implementation of the SCADA system for cathodic protection will ensure sustainability and increased safety in the operation of transmission pipelines. Based on the acquired data, simplicity of operation will be ensured for a complex pipeline protection system.	LA non FID
7.9	Development of the SCADA system for the National Gas Transmission System	5,5	Phase 1 2025 Phase 2 and 3 2026	The upgrading of the natural gas transmission infrastructure must be supported in the coming years by the development of an efficient and flexible SCADA system, by upgrading the hardware and software architecture, by migrating to a decentralized architecture, with distributed control on administrative organizational units in accordance with the structure of SNTGN TRANSGAZ SA..	FID
7.10	Upgrading GMS Isaccea 2 and Negru Vodă 2 to enable the bidirectional flow on the T2 pipeline	26,65	2028	Ensuring bi-directional flow at the border with Ukraine and Bulgaria on the T2 transit pipeline	LA non FID
7.11	Upgrading GMS Isaccea 3 and Negru Vodă 3 to enable the bidirectional flow on the T3 pipeline	26,65	2028	Creating the possibility of bidirectional flow on the T3 pipeline, part of the Trans-Balkan corridor	LA non FID
7.12	NTS interconnection to the LNG Terminal located on the Black Sea shore	19,6	2028	Creating transmission capacity to take over gas from the LNG terminal located on the Black Sea shore	LA non FID
7.13	LNG terminal on the Black Sea shore	360	2028	Ensuring security of gas supply from alternative sources .	LA non FID
TOTAL		4.152,6			



Estimated completion deadline-- 2027

The completion of Phase II is conditional on the successful completion of the Binding Open Season procedure for capacity booking at IP Csanádpalota and the schedule of this procedure.

Aim:

- The project aims to increase the gas flow to Hungary through the Horia - Csanádpalota interconnector

Capacity increase:

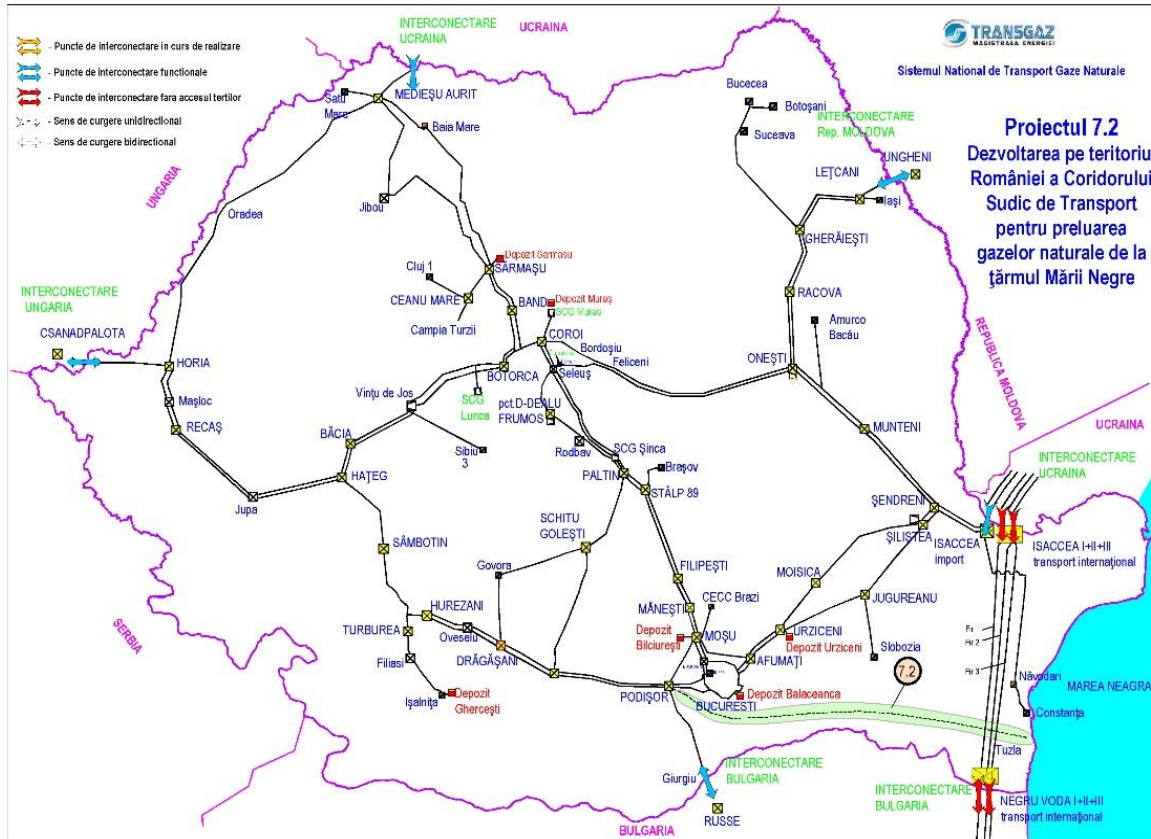
- Phased capacity increase of the Bulgaria-Romania-Hungary-Austria bi-directional transmission corridor which currently provides 2.63 bcm/year of transmission capacity with Hungary. Three levels of capacity development with Hungary are proposed in the incremental capacity process, i.e. 2.98 bcm/year, 4.38 bcm/year and 5.32 bcm/year, for the gas transmission on the Vertical Corridor

Necessary investments:

- 32" x63 bar ~50 km Receaș-Horia pipeline
- increasing the capacity of the three existing compressor stations (Jupa, Bibești, Podișor) by mounting an additional compressors in each station
- SMG Horia amplification

Total estimated costs:

- 150 mil. Euro



Estimated completion deadline – 2025

Aim:

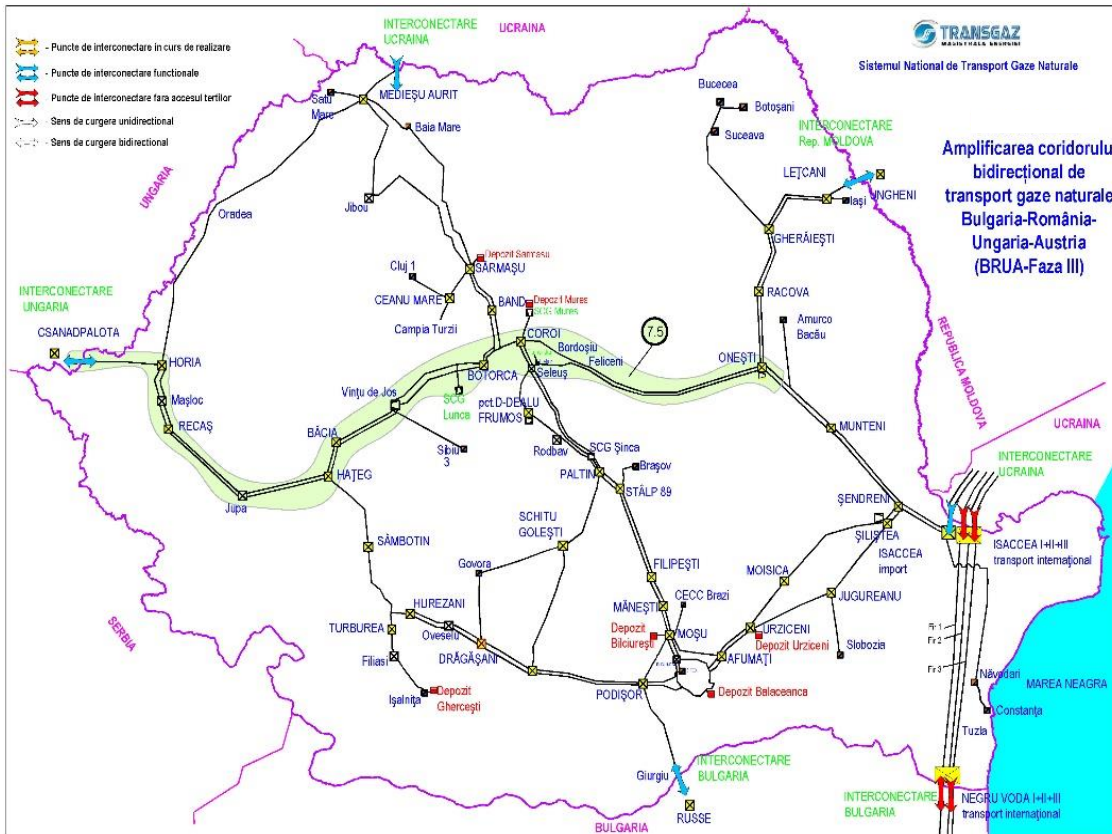
- Creation of gas transmission infrastructure to take over the gas to be extracted from the Black Sea by the construction of a gas transmission pipeline Tuzla-Podisor.

Necessary investments:

- the Black Sea shore–Amzacea pipeline, 32.5 km, Ø 48” (DN1200)
- the Amzacea–Podișor pipeline, 275.9 km, Ø 40” (DN1000)

Total estimated costs:

- 493,9 mil Euro.



Estimated completion deadline – 2029

Aim:

- development of gas transmission capacity on the Onești – Coroi – Hațeg – Nădlac corridor depending on the Black Sea or other onshore blocks gas volumes

Necessary investments:

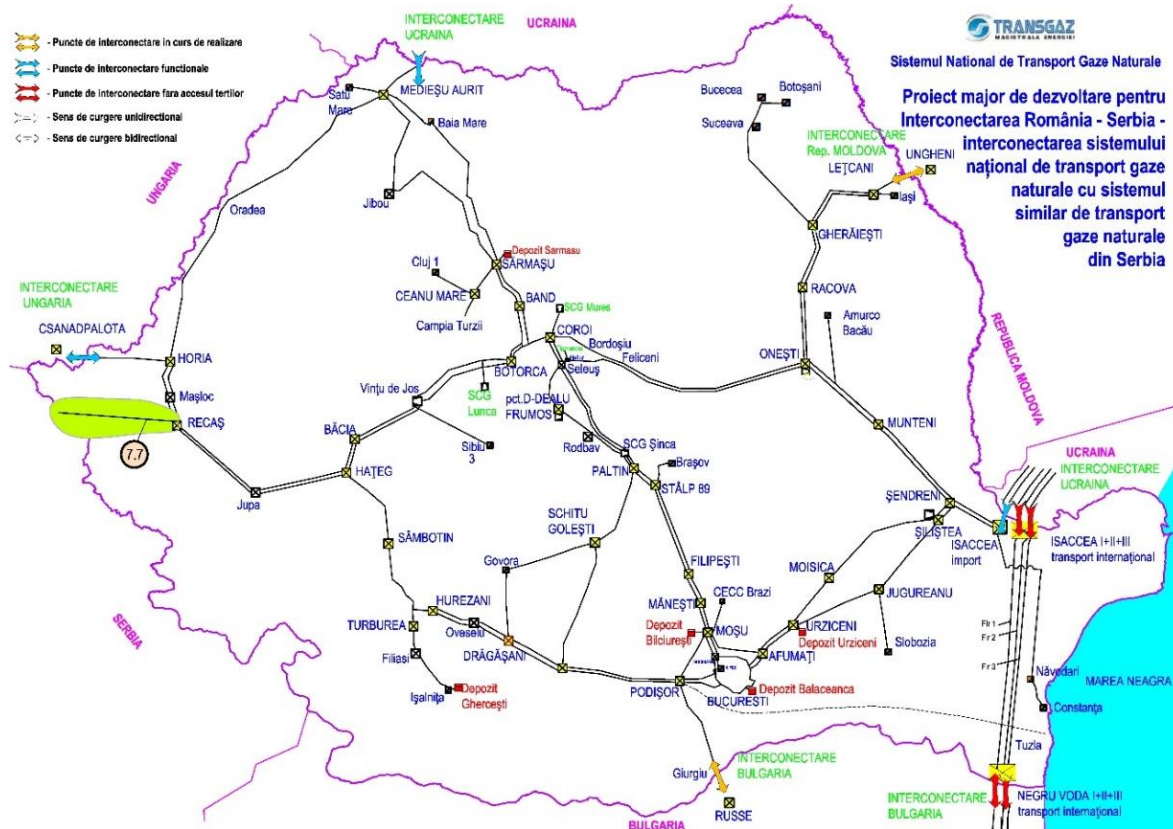
- rehabilitation of some pipeline sections
- replacement of existing pipelines with new larger diameter and operating pressure pipelines
- four or five new gas compressor stations

Capacity increase:

- Phased increase of transmission capacity to ensure the capacity levels proposed within the incremental capacity process, i.e. 4.38 bcm/year and 5.32 bcm/year, for gas transmission on the Vertical Corridor.

Total estimated costs:

- 855 mil. Euro



Estimated completion deadline– 2028

Aim:

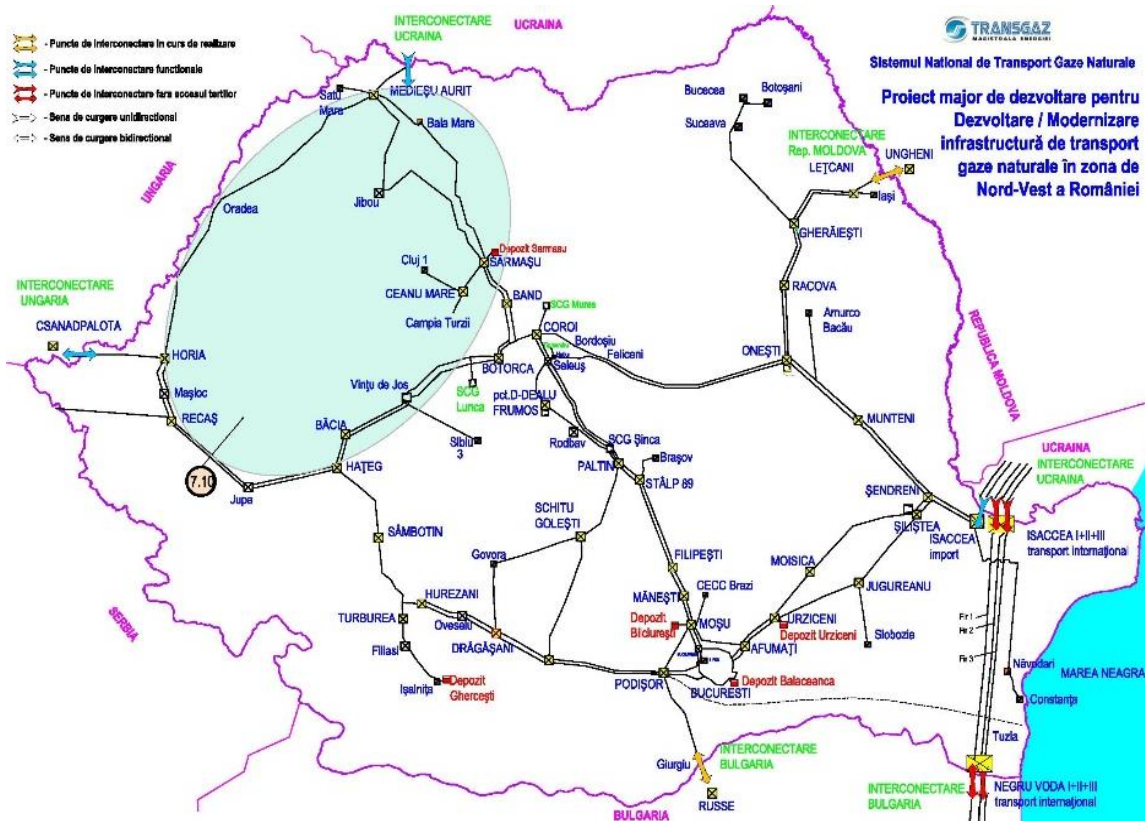
- increasing energy security in the region

Necessary investments:

- construction of an approximately 97 km long pipeline in the Receaș – Mokrin direction of which about 85 km on the territory of Romania and 12 km on the territory of Serbia, which will be connected to BRUA pipeline
- construction of GMS at Comloșu Mare

Total estimated costs:

- 86,8 mill. Euro



Estimated completion deadline – 2028

Aim:

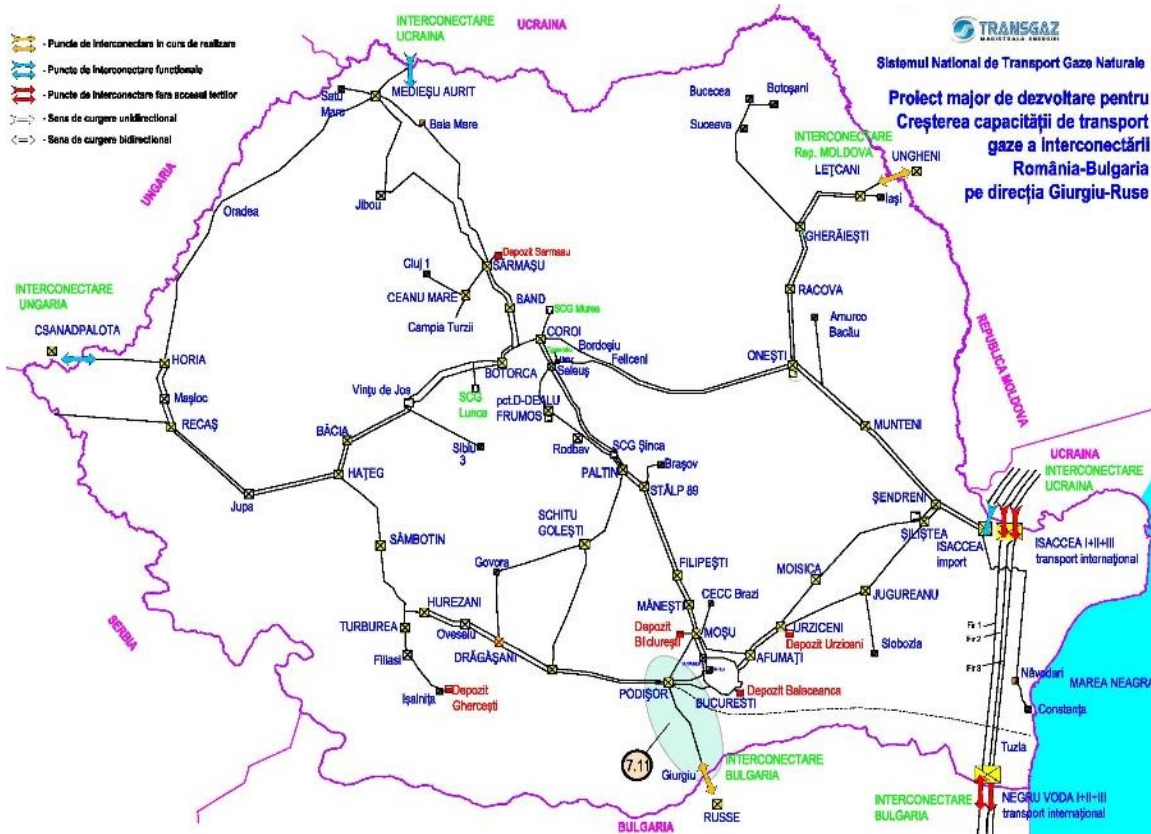
- creating new natural gas transmission capacities

Necessary investments:

- construction of a pipeline and of the related equipment in the direction Horia–Medieșu Aurit
- construction of a pipeline and of the related equipment in the direction Sărmășel–Medieșu Aurit
- construction of a pipeline and of the related equipment in the direction Huedin–Aleșd
- construction of a Gas Compressor Station at Medieșu Aurit

Total estimated costs:

- 405 mill. Euro



Estimated completion deadline – 2027

Aim:

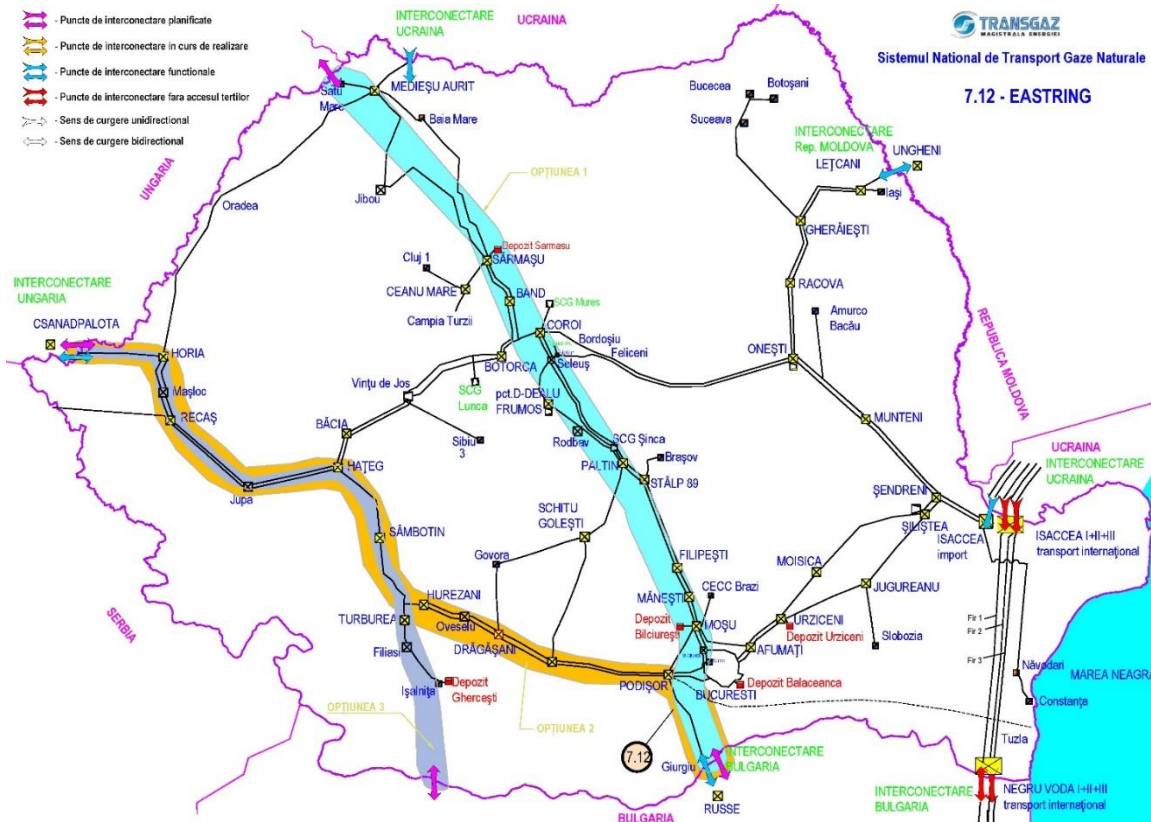
- increasing energy security in the region

Necessary investments:

- construction of a new gas transmission pipeline and related facilities
- construction of a new Danube undercrossing
- enhancement of SMG Giurgiu

Total estimated costs:

- 51.8 mill. Euro



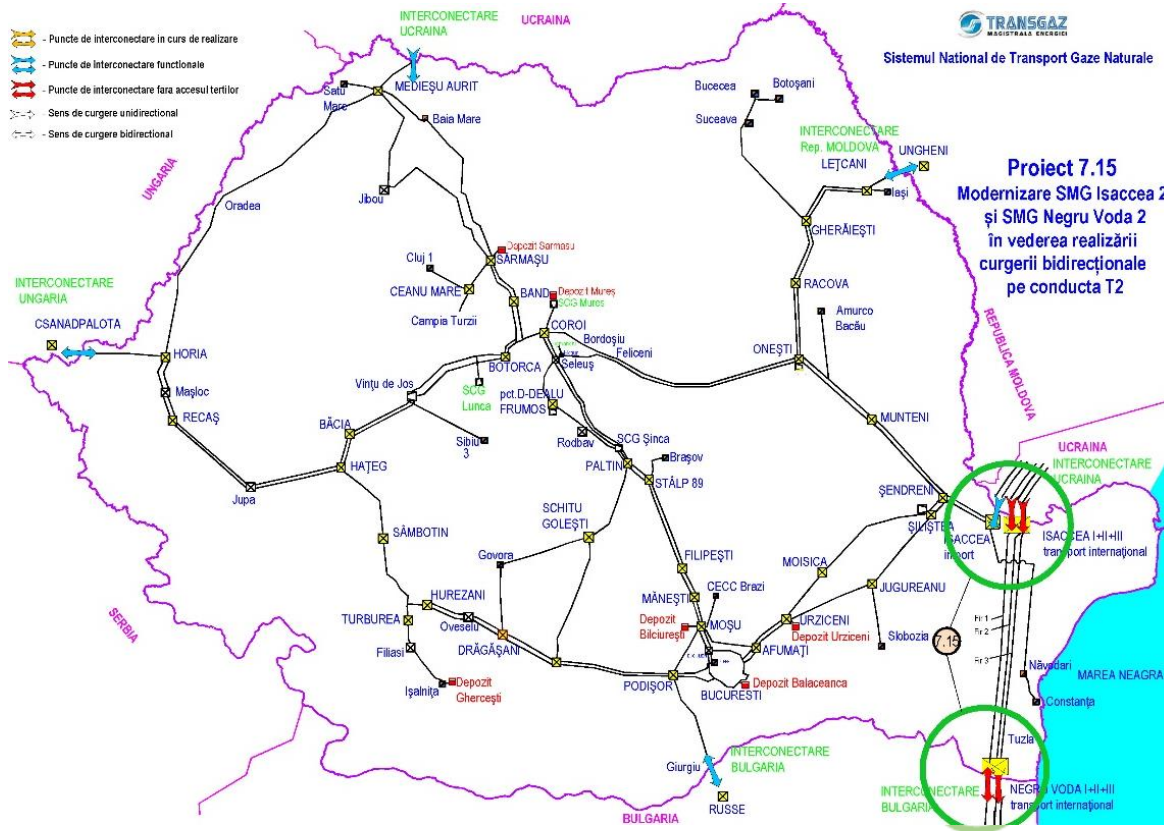
**Estimated completion deadline – 2028 - Phase 1
2033 - Phase 2**

Aim:

- **EASTRING will ensure the most cost-reflective and direct transmission route between the gas platforms from the Western European region and the Balkans/Western Turkey. The possibility to diversify transmission routes and gas supply sources will safeguard the regional security of gas supply to the region, mainly in the South-Eastern European countries.**
- **According to the feasibility study, the project will be implemented in two stages as follows:**
 - **Phase 1 – Maximum capacity of 20 bcm/y**
 - **Phase 2 – Maximum capacity of 40 bcm/y**

Total estimated costs:

- **Phase 1 - 1,297 mill. Euro for Romania (2,600 mill. Euro - total)**
- **Phase 2 - 357 mill. Euro for Romania (739 mill. Euro - total)**



Aim:

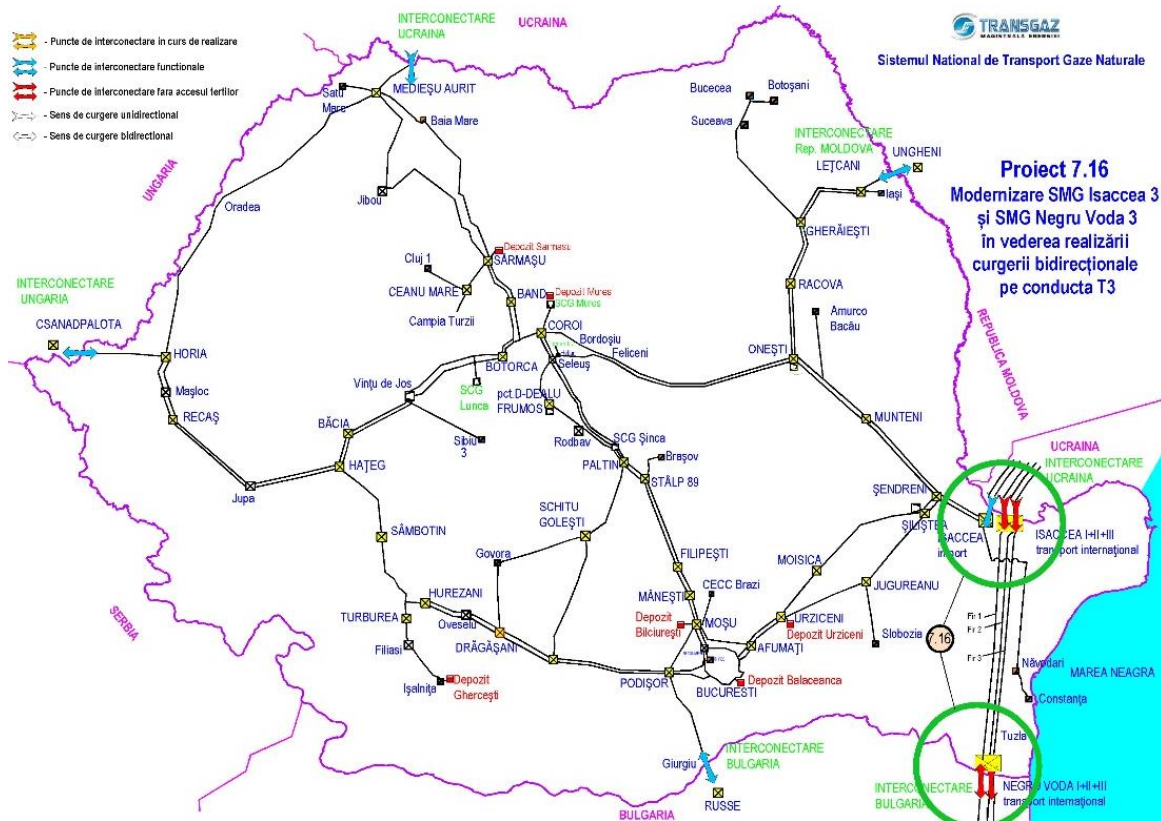
- Enabling bidirectional flow on the T2 pipeline, part of the Trans-Balkan corridor

Necessary investments:

- upgrading the existing gas metering stations

Total estimated costs
26,65 mill. Euro

Estimated completion deadline – 2028



Estimated completion deadline – 2028

Aim:

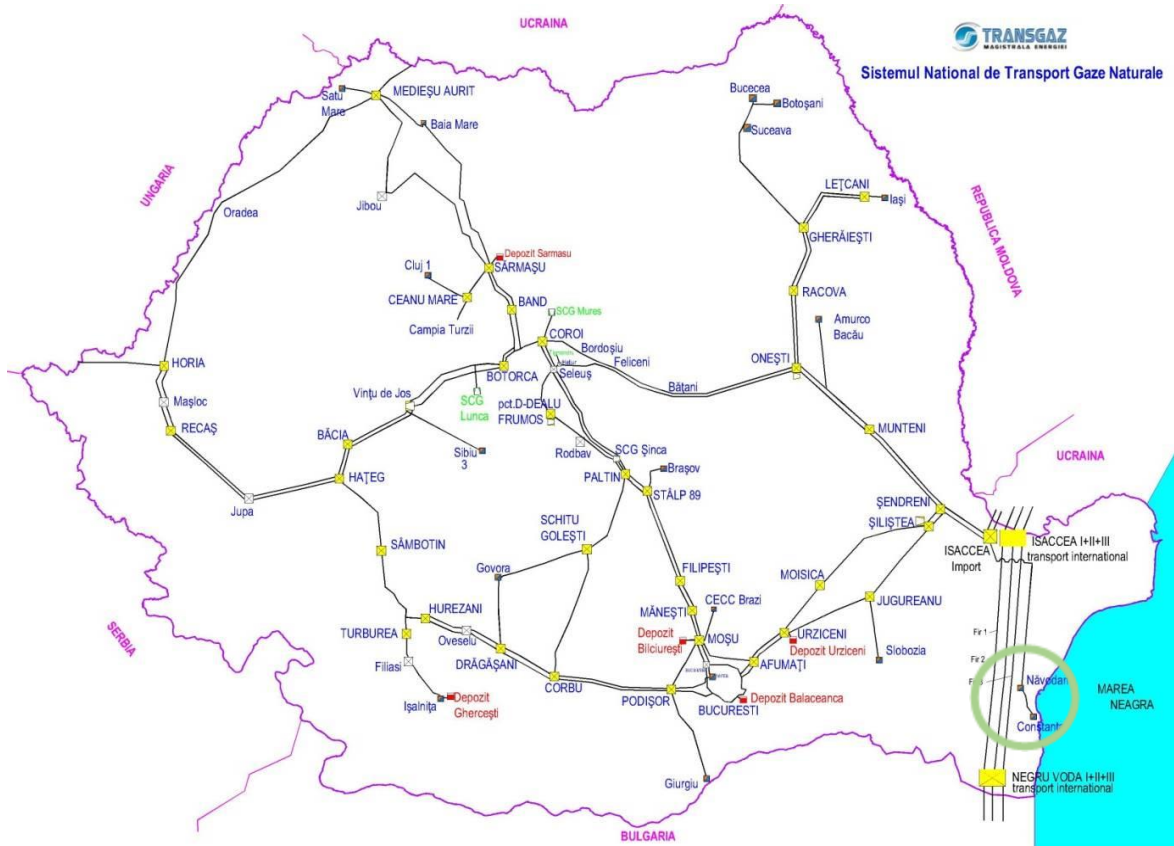
- Enabling bidirectional flow on the T3 pipeline, part of the Trans-Balkan corridor

Necessary investments:

- upgrading the existing gas metering stations

Total estimated costs:

- 26,65 mill. Euro



Estimated completion deadline – 2028

Aim:

- taking over natural gas from the Black Sea shore

Necessary investments:

- Ensuring an interconnection between the national natural gas transmission system and the LNG terminal by the construction of a natural gas transmission pipeline, of about 25 km, from the Black Sea shore to the T1 and T2 pipelines

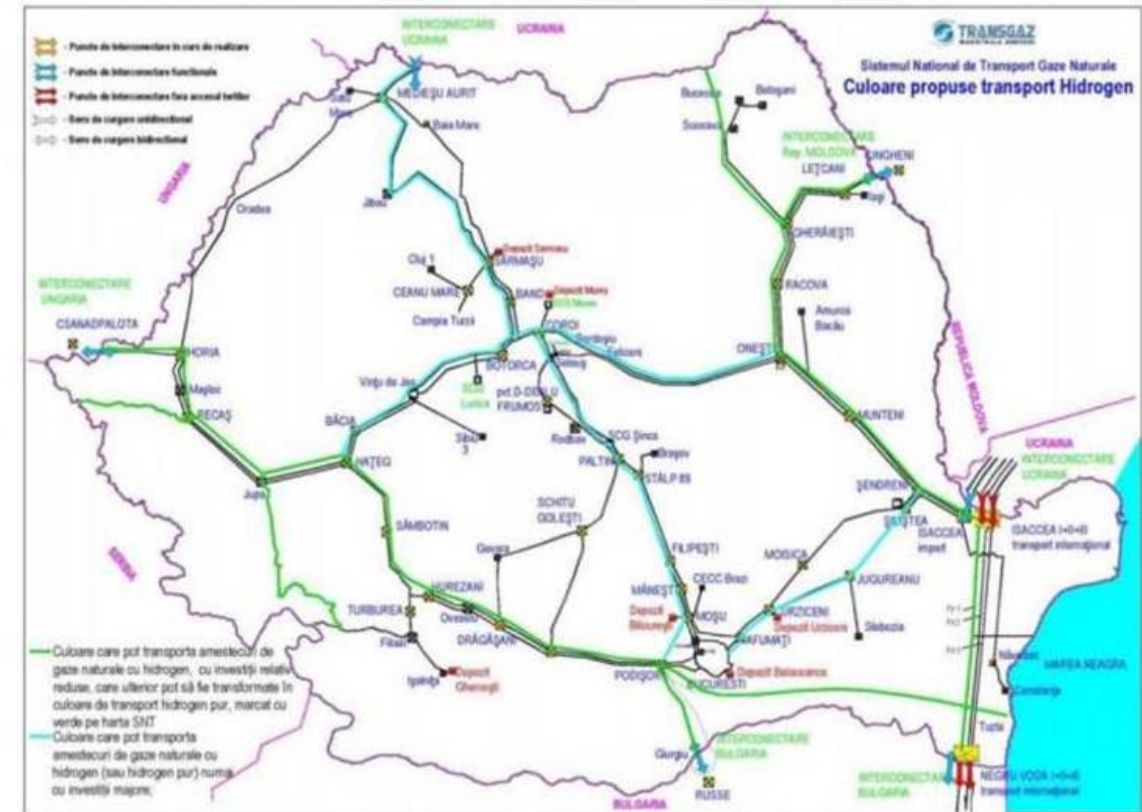
Total estimated costs:

- 19,6 mill. Euro

***TRANSGAZ' PROJECTS FOR THE TRANSMISSION OF HYDROGEN OR
A MIXTURE OF NATURAL GAS WITH HYDROGEN
2024-2033***

Transgaz, who joined the EHB initiative, has identified 11 corridors that could be included in the "backbone" of the future European hydrogen transmission system:

1. *Transit pipelines corridor (by using a pipeline);*
2. *Black Sea - Podișor corridor; Giurgiu - Podișor - Jupa - Nădlac (BRUA corridor);*
3. *Onești - Gherăești - Lețcani - Ungheni Corridor (Republic of Moldova);*
5. *Petrovaselo - Comlosu Mare Corridor (Serbia);*
6. *Jupa - Prunișor corridor;*
7. *Isaccea - Onești corridor;*
8. *Siliștea - Bucharest corridor;*
9. *Onești - Coroi - Hațeg corridor;*
10. *Coroi - Medieșu Aurit corridor;*
11. *Podișor - Coroi corridor.*



No. project	Project	Estimated value mil. Euro	Completion deadline	Importance of the project	Project Status
9.5.1.1	Upgrading the Isaccea - Jupa pipeline for hydrogen transmission	378,6	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.2	Upgrading the Giurgiu - Nădlac pipeline for hydrogen transmission	464,4	2042	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.3	Upgrading the Black Sea - Podișor pipeline for hydrogen transmission	199,6	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.4	Upgrading the Onești - Ungheni pipeline for hydrogen transmission	156,4	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.5	Upgrading the Romania-Serbia interconnection for hydrogen transmission	143,8	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.6	Upgrading the Coroi - Medieșu Aurit pipeline for hydrogen transmission	156,5	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.7	Upgrading the Negru Voda - Isaccea pipeline for hydrogen transmission	99,4	2040	Repurposing of natural gas transmission infrastructure to transport hydrogen mixed with natural gas in accordance with European provisions.	LA non FID
9.5.1.8	Upgrading the Vadu - T1 pipeline for hydrogen transmission	7	2040	Repurposing of the natural gas transport infrastructure for hydrogen transport in line with European provisions.	LA non FID
9.5.2.1	Hydrogen transmission corridor in the direction Giurgiu-Podișor-Bibești-Jupa-Horia-Nădlac	2263	2030	Creating the possibility of transporting hydrogen in accordance with European provisions.	LA non FID
9.5.2.2	Hydrogen transmission corridor on the Black Sea - Podișor direction	1073	2030	Creating the possibility of transporting hydrogen in accordance with European provisions.	LA non FID
TOTAL		4.941,7			

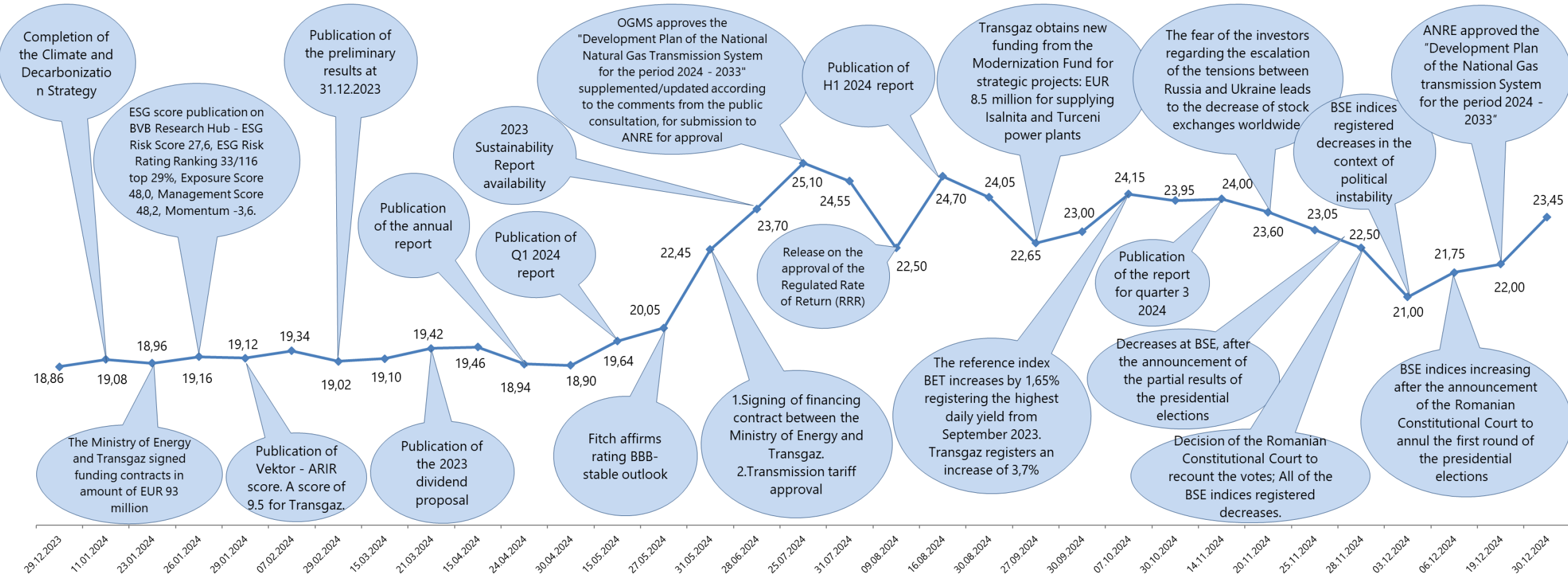
MAJOR PROJECTS COMPLETED IN THE LAST YEARS

No.	Project name	Project value (mil. Euro)	Completion year	Project importance	Funding sources
1	Development on Romania's territory of the National Gas Transmission System on the Bulgaria - Romania - Hungary - Austria Corridor (Phase I) Diameter-800 mm Length - 479 km	397,84	2020	Ensuring the technical possibilities of bidirectional flow between interconnections with Bulgaria and Hungary	Own funds - 20% Borrowed funds – 42% Grants -38%
2	The interconnection of the national gas transmission system with the international gas transmission pipeline T1 and reverse flow Isaccea Diameter- 800 mm Length - 66 km	86,02	2020	Providing technical possibilities for bi-directional flow on the Transit 1 pipeline at Isaccea IP	Own funds - 100%
3	Upgrading of Isaccea 1 GMS	16,85	2020	Upgrading gas metering stations at interconnection points to increase energy security in the region	Own funds - 100%
4	Interconnection gas pipeline between the Natural Gas Transmission System of Romania and the Natural Gas Transmission System of the Republic of Moldova on the Iasi-Ungheni-Chisinau direction Diameter - 600 mm Length - 120 km	95,22	2020	Ensuring an improvement of the interconnection between Romania and the Republic of Moldova in terms of gas transmission infrastructure, as well as the diversifying of routes and sources of gas supply to the Republic of Moldova.	Own funds - 38% Borrowed funds - 62%
5	Developments of the NTS in the North - East area of Romania in order to improve the natural gas supply of the area and to ensure the transmission capacities to the Republic of Moldova Diameter - 700 mm Length - 165,15 km	117,13	2021	Ensuring a gas transmission capacity of 1.5 bcm/y at the interconnection point between the Romanian and Moldova Republic gas transmission systems.	Own funds - 28% Borrowed funds – 48% Grants -24%
6	NTS new developments to take-over the gas from the Black Sea coast. Diameter - 500 mm, Length - 25 km	9,18	2021	Creating an additional point for taking over the natural gas from the Black Sea offshore exploitation perimeters.	Own funds -100%

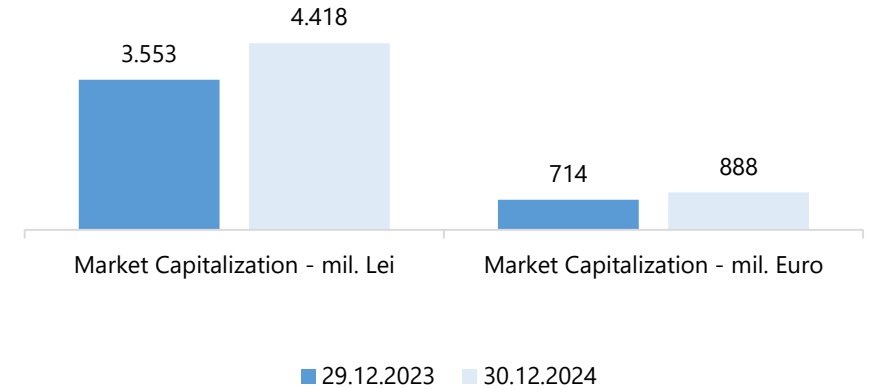
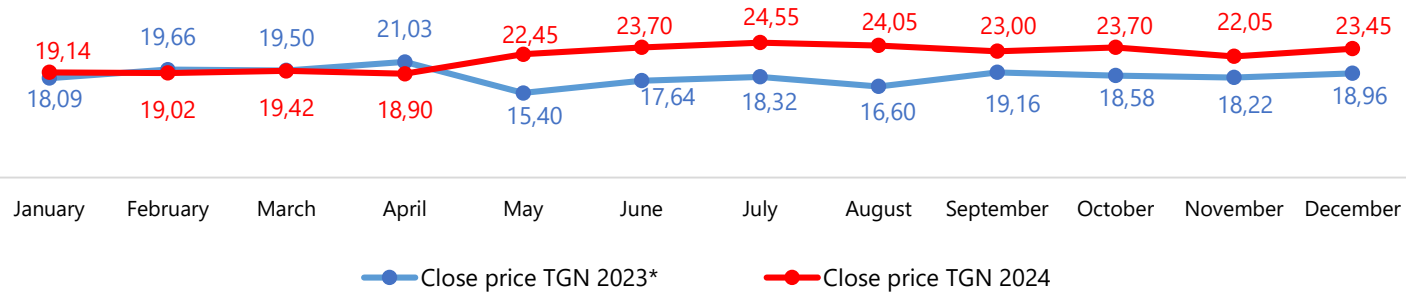
No.	Project name	Project value (mil. Euro)	Completion year	Project importance
1	DN 500 CRAIOVA - SEGARCEA - BĂILEȘTI - PLENIȚA-CALAFAT GAS TRANSMISSION PIPELINE Phase I, CRAIOVA - SEGARCEA section DN 500, L = 39,3 km	36,7	2021	<p>This pipeline section can ensure the gas supply to the 6 territorial administrative units: Cârcea, Malu Mare, Ghindeni, Teasc, Calopăr and Segarcea. The population of these localities is about 25,000 inhabitants and the social and cultural objectives of these localities are: 12 secondary schools, 13 kindergartens, 1 hospital, about 20 medical and dental offices.</p> <p>The economic profile of the area: agriculture, especially vegetable growing, nationally recognised, viticulture.</p>
2	DN 250 CÂMPULUNG MOLDOVENESC - VATRA DORNEI GAS TRANSMISSION PIPELINE (POJORĂTA - VATRA DORNEI SECTION) DN 250, L = 26,4 km WORK DECLARED OF NATIONAL IMPORTANCE according to GD no.465/2019	17,35	2022	<p>The projected route of the Pojorâta - Vatra Dornei gas pipeline section is located on the administrative territories of Pojorâta, Sadova, Iacobeni, Dorna Arini, Saru Dornei, Dorna Căndrenilor, Fundu Moldovei, respectively Vatra Dornei town (8 TAUs) with an estimated number of 35,000 inhabitants, and 12 secondary schools, 12 kindergartens, 5 high schools, school clubs, libraries, 3 hospitals and spas, dozens of medical offices.</p>
3	VERNEȘTI-MĂRĂCINENI-POSTA CÂLNĂU GAS TRANSMISSION PIPELINE PHASE I - VERNEȘTI-MĂRĂCINENI DN 250, L=5,066 km	12,43	2022	<p>As a result of the intense development of the Northern area of Buzău, it was found necessary to build a gas transmission pipeline connected to the DN 400 Bărbuncești - Moisica pipeline, which would enable both the gas supply to the Northern area of Buzău and the neighbouring localities of Mărăcineni, Săpoca, Cernătești, Beceni, which are currently not connected to gas utilities. Localities with about 11,000 domestic consumers (households), 150 public institutions (schools, town halls, dispensaries, community centres, medical offices, etc.) and about 1,500 economic agents and public institutions.</p>
4	DN 300 MINTIA - BRAD GAS TRANSMISSION PIPELINE DN 300, L=35 km	29,56	2022	<p>The projected route of the MINTIA - BRAD gas pipeline section is located in the administrative territories of Vețel, Șoimuș, Băița, Vălișoara, Luncoiu de Jos, Ribița and Brad, Hunedoara county, localities with a population of about 30,000 inhabitants, and 35 primary and secondary schools, 29 kindergartens, 1 high school, 1 university, 6 rural medical dispensaries, 2 hospitals, 1 sanatorium.</p>
5	SIGHETUL MARMATI - BORSA GAS TRANSMISSION PIPELINE; DN300, L=88 km WORK DECLARED OF NATIONAL IMPORTANCE according to GD no.425/2020	100,03	2023	<p>The pipeline is located on the administrative territory of Sighetu Marmăției municipality, the towns of Vișeu de Sus, Dragomirești and Săliște de Sus and the villages of Sarasău, Vadu Izei, Giulești, Oncești, Bârsana, Strâmtura, Rozavlea, Șieu, Bogdan Vodă, Vișeu de Jos, Săcel and Moisei, Maramureș county, i.e. about 51. 500 domestic consumers, 500 public institutions (schools, town halls, dispensaries, community centres, medical offices, etc.) and approximately 2000 economic agents and public institutions.</p>

Stock Exchange TGN Evolution (1)

Main corporate events with an impact upon the share price in 2024



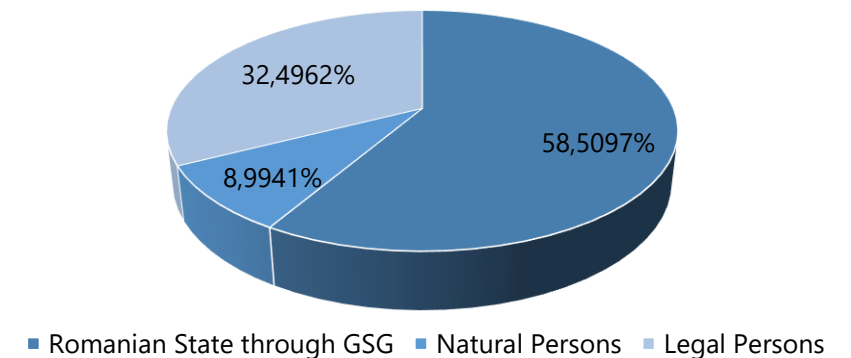
Stock Exchange TGN Evolution (2)



* To ensure the most accurate reflection of the TGN share value evolution, the price indicated in the chart is adjusted by the 1:16 ratio for the period 03.01-28.04.2023, taking into account the operation of increasing the share capital of SNTGN Transgaz SA by incorporating the reserves.

Stock market index name	TGN share 31.12.2024	Position held in the compenence of the index
BET	9	3,24%
BET-BK	10	4,93%
BET-NG	6	5,93%
ROTX	9	3,63%
BET-XT	9	3,27%
BET-TR	9	3,24%
BET-XT-TR	9	3,27%

Shareholding structure 31.12.2024



Stock Exchange TGN Evolution (3)



TradingView



TradingView



TradingView



TradingView



Thank you for your kind attention!