

## TRANSMISSION SERVICES FOR GAS YEAR 2014 – 2015

according to the Network Code for the National Gas Transmission System approved by ANRE Order No. 16/2013 and

ANRE President Order No. 53 and ANRE President Order No. 54/26 June 2014

| NTS entry/exit points   | Firm services           |         |   |  |                                      | Interruptible services |   |  |                                      |
|---|-------------------------|---------|---|--|--------------------------------------|------------------------|---|--|--------------------------------------|
|   | Long-term               |         | Short-term  |  |                                      | Long-term              | Short-term  |  |                                      |
|   | Annual* and multiannual | Annual* | Quarterly** and multiple quarters of the gas year | Monthly and multiple months of the quarter | Daily and multiple days of the month | Annual*                | Quarterly** and multiple quarters of the gas year | Monthly and multiple months of the quarter | Daily and multiple days of the month |
| Physical/virtual entry points from production fields  | √                       |         | √   | √  | √                                    | √                      | √   | √  | √                                    |
| Physical/virtual entry points from underground storage facilities   |                         |         |   |  |                                      | √                      | √   | √  | √                                    |
| Physical entry points from other gas transmission systems of EU countries ( <i>Csanádpalota</i> )   |                         | √       | √   | √  | √                                    | √                      | √   | √  | √                                    |
| Physical entry points from other gas transmission systems of third countries (non-EU countries) ( <i>Medieșu Aurit - Isaccea Import</i> ) | √                       |         | √   | √  | √                                    | √                      | √   | √  | √                                    |
| Physical exit points to distribution systems  | √                       |         | √   | √  | √                                    | √                      | √   | √  | √                                    |
| Physical exit points to direct consumers  | √                       |         | √   | √  | √                                    | √                      | √   | √  | √                                    |
| Physical/virtual exit points to underground storage facilities  |                         |         |   |  |                                      | √                      | √   | √  | √                                    |
| Physical exit points to other gas transmission systems of EU countries ( <i>Csanádpalota</i> )  |                         | √       | √   | √  | √                                    | √                      | √   | √  | √                                    |
| Physical exit points to upstream pipeline networks  | √                       |         | √   | √  | √                                    | √                      | √   | √  | √                                    |
| Physical exit points from other gas transmission systems of third countries (non-EU countries) ( <i>Ungheni</i> )                         |                         | √       |   |  |                                      |                        |   |  | √                                    |

\* the period 1 August 2014 – 1 October 2015 is corresponding to a gas year, as an exception

\*\* the period 1 August 2014 – 1 October 2014 is corresponding to a quarter, as exception

**Note:**

1. Interruptible transmission capacity booked by a network user is limited/interrupted according to the law;  
For entry/exit points from underground storage facilities, interruptibility is conditional on the underground storage facility operation regime.  
For NTS entry/exit points where both firm and interruptible services are offered, interruptible services are provided only if the available firm capacity offered was completely booked.  
According to Article 49, paragraph (2) of the *Gas Transmission Regulated Revenue, Total Revenue and Regulated Tariff Setting Methodology*, approved by ANRE President Order No. 32/21 May 2014, if the gas transmission service is interrupted, the value of the interruptible services is calculated based on the actual uninterrupted booked capacity.
2. According to Article 2 of ANRE President Order No. 54/26.06.2014, network users may request transmission capacity booking in NTS entry/exit points for 1 August 2014 – 1 October 2015 and for the quarters of gas year 2014-2015 **until 7 July 2014 included**.
3. For the other transmission services, different from those under point 2, capacity is booked according to the Network Code.  
The short-term services for one gas day or multiple gas days will be provided following implementation of online capacity booking platform for the NTS entry/exit points.