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## RELEASE

SNTGN Transgaz SA notifies all stakeholders that the public statements particularly "*the gas transmission tariff is 40% lower if the gas is exported to Austria than if it is transported within Romania. Therefore, all transmission tariffs related to the gas exported to Austria are 40% lower than the transmission tariffs related to the gas consumed in Romania, for us, the Romanian consumers*" are not true.

For the sake of accurate public information, we would like to notify you of the following:

- **Transgaz makes available to the network users firm entry/exit capacity to/from the National Natural Gas Transmission System. The transmission tariffs related to the firm capacity at domestic points are identical to the transmission tariffs related to the firm capacity at the interconnection points with Hungary, Bulgaria, the Republic of Moldova and Ukraine.**
- In the situation in which the firm transmission capacity is fully booked, there is a possibility for it to be only partially used by network users. In order to optimize the use of the existing technical capacity, the part of the firm capacity already booked, but not yet used, shall be offered again as interruptible capacity, but only day-ahead, or only within-day.
- Network users who book interruptible capacity are aware of the fact that they cannot fully rely on its use. Network users who have already booked firm capacity may have it available and fully use it at any time during the gas day. Under these circumstances, the transmission of natural gas on interruptible capacity is interrupted in favour of transmission on firm capacity. This interruptible capacity entails the risk that the user may not be able to use it, which leads to the application of a differentiated tariff compared to firm capacity, reflecting the risk of interruption.
- The only interconnection point where there were interruptions of natural gas flows due to booking interruptible capacity is Csanadpalota, in the Romania → Hungary direction. At the other interconnection points there were no interruptions and, as a result, the risk of interruption was zero, so the level of the discount is also zero.
- Both the tariffs for firm capacity products and the tariffs for interruptible capacity products are determined in accordance with EU Regulation 2017/460 establishing a network code on harmonised transmission tariff structures for gas and with the Methodology for setting regulated tariffs for natural gas transmission services approved by ANRE Order No. 7 of 12 March 2025.

SNTGN Transgaz SA Medias is the technical operator of the National Gas Transmission System (NTS) and ensures the efficient, transparent, safe, non-discriminatory and competitive compliance with the national strategy for domestic and international natural gas transmission and natural gas dispatching, as well as the research and design in the specific field of its activity, in compliance with the requirements of the European and national legislation, quality, performance, environmental and sustainable development standards.

## **COMMUNICATION DEPARTMENT**