

Framework gas transmission contract

concluded as a result of the binding open season procedure for capacity booking at the interconnection point of the national gas transmission system in Romania with the transmission system of Hungary,

Csanadpalota

The National Gas Transmission Company Transgaz S.A., headquartered in Mediaş, 1 C. I. Motas Square, Sibiu County, phone. 0269-803333, 0269-839031, e-mail cabinet@transgaz.ro, registered with the Trade Register under no. J32/301/2000, tax no. RO13068733, transfer account IBAN RO 09 RNCB 0231 0195 2531 0001, opened with The Romanian Commercial Bank (BCR) Mediaş, as transmission service provider, hereinafter referred to as the **"transmission system operator"** or "Transgaz", or the **"TSO"**, on one hand

and

..... (to be filled with the name and identification data of the network user: headquarter, phone, fax, e-mail, Trade Register number, tax registration code, unique registration code) as the beneficiary of the transmission service, hereinafter referred to as **"network user"** or **NU**, on the other,

hereinafter referred to individually as **"Party"** and together as **"Parties"**,

have agreed to conclude this gas transmission contract, hereinafter referred to as the **"Contract"**

Whereas the Parties are aware that Transgaz and FGSZ Zrt. have organised an Open Season procedure for the implementation of the Romanian-Hungarian natural gas transmission corridor, hereinafter referred to as **"Project"** and that the rules of the Open Season procedure were published on the web pages of the three companies and approved by the national regulatory authorities in Romania and Hungary. The Romanian National Energy Regulatory Authority approved the Open Season Rulebook and this contract, hereinafter referred to as **"The Open Season Procedure Rulebook"** or **"The Binding Open Season Procedure"**, as applicable, by (insert the number of the approval document),

Whereas, subsequent to the conduct of the binding open season procedure transmission capacity was allocated to the NU,

Whereas, in order to fulfil its obligations specified herein, Transgaz shall implement significant investments for the construction of the Project,

Whereas the Parties agree that any decisions made by FGSZ Zrt. in connection with the transmission corridor regarding their own transmission systems operated by them and the investments allocated to the Project, or any official or legal acts regarding the same may not affect the legal relationship between Transgaz and the NU, as this Contract of the Parties shall be independent from the Hungarian capacity booking contracts within the Binding Open Season Procedure.

I. Terminology; applicable law and other applicable documents

Art. 1

- (1) The terms used in this Contract, are defined by the Commission Regulation (EU) No. 2017/459 of 16 March 2017 establishing a Network Code on Capacity Allocation Mechanisms in Gas Transmission Systems and repealing Commission Regulation (EU) No 984/2013 of 14 October 2013, by Electricity and Gas Law No. 123/2012, as further amended and supplemented, and by the Network Code of the National Gas Transmission System, approved by Order No. 16/2013 of the President of the National Energy Regulatory Authority, as further amended and supplemented, hereinafter referred to as the “**Network Code**”, as well as in the Open Season Procedure Rulebook.
- (2) The Contract provisions are supplemented by the provisions of Commission Regulation (EU) No. 2017/459 of 16 March 2017 establishing a Network Code on Capacity Allocation Mechanisms in Gas Transmission Systems and repealing Regulation (EC) No 984/2013, the provisions of the Electricity and Gas Law No. 123/2012, as further amended and supplemented, the National Energy Regulatory Authority (ANRE) regulations, the Network Code, the Interconnection Agreement for the interconnection point Csanadpalota, hereinafter referred to as the “**interconnection point**”, concluded between the National Gas Transmission Company Transgaz S.A. Mediaş and FGSZ Ltd., published at <http://www.transgaz.ro/en/informa%C8%9Bii-clien%C8%9Bi/interconnection-procedure>, hereinafter referred to as “Rules on the conduct of commercial operations of the **Interconnection Agreement**”, and the provisions of the Open Season Procedure Rulebook.
- (3) The Open Season Procedure Rulebook is binding for the parties. In the event of inconsistencies between the provisions of the Rulebook and the provisions of this Contract, the provisions of the Open Season Procedure Rulebook shall prevail.

II. Scope of contract

Art. 2

- (1) The scope of the Contract, is the provision of gas transmission services, such services designating all the activities and operations carried out by the TSO for or in connection with the booking of standard annual firm transmission capacity products at the interconnection point according to the Interconnection Agreement, in line with the provisions of the Interconnection Agreement and of this Contract.
- (2) If the standard annual firm transmission capacity product awarded following the conduct of the binding open season procedure for capacity booking at the interconnection point is the transmission capacity booking in the exit direction from Romania, the Contract scope in paragraph (1) shall be supplemented with the activities and operations executed by the TSO for or in connection with the transmission through the National Transmission System (NTS) of the gas amounts expressed in energy units, up to the Interconnection point.
- (3) The TSO and the NU shall note that the capacity provided in the Annex to the Contract is booked at the interconnection point, under the Contract, in accordance with the Open Season Procedure Rulebook and with this Contract.
- (4) The transmission capacity booked at the interconnection point is in kWh/h/year (25°C/0°C) and is the capacity allocated to the NU following the conduct of the Binding open season procedure.
- (5) The gas quantities nomination/renomination and allocation procedures are compliant with the provisions of the Rules on the conduct of commercial operations of the Interconnection Agreement, published on the website of the TSO.

- (6) The commercial balancing, the invoicing of the imbalances, and the allocation to the NU of the difference between the expense and the revenue resulted from the TSO's balancing actions are performed according to the provisions of the Network Code.

III. Contract duration

Art. 3

- (1) The Contract is concluded for the period between (insert the starting date) and(insert the last day of the last gas year for which the capacity was allocated to the NU) and enters into force upon its execution by both Parties, in compliance with the provisions of the Open Season Rulebook.

IV. Gas metering at the NTS entry/exit points

Art. 4

- (1) The gas quantities shall be metered and the quantities of energy entering and exiting the NTS through the interconnection point shall be determined in accordance with the Rules on the conduct of commercial operations of the Interconnection Agreement, published on the TSO's website.
- (2) The gas quantities circulated through the interconnection points shall comply with the minimum quality specifications established by the Rules on the conduct of commercial operations of the Interconnection Agreement, published on the TSO's website.

V. Applicable tariffs. Payment and invoicing terms and conditions

Art. 5

- (1) The NU shall pay to the TSO, for the gas transmission services delivered during the period provided in art 3, the value of the transmission capacity booked based on the capacity booking tariff applicable at the moment of use of the booked capacity, plus the possible supplement resulted from the Binding Open Season Procedure, in the amount of _____ (insert the amount of the supplement applicable in the RO-HU respectively HU-RO direction, as appropriate). In the situation stipulated at Art. 2, paragraph (2) the NU shall pay the TSO additionally the commodity charge applicable to the transmitted amount of gas set based on the final allocation, for the period when the booked capacity may be used.
- (2) As applicable, the NU shall pay additionally to the TSO the tariffs under the Network Code. Invoices issued to this effect shall be paid within 15 calendar days from the invoice notification date. If the due date is a non-working day, such date is deemed achieved on the next working day.
- (3) The firm gas transmission services provided shall be invoiced in lei based on the booked capacity, the number of hours in the invoicing period and the natural gas quantities set based on the final allocations, in line with the provisions of the Rules on the conduct of commercial operations of the Interconnection Agreement, published on the TSO's website.
 - a) The transmission services will be invoiced as follows: if the NU does not opt for the advance payment, the TSO issues and submits the NU, until the 15th of the month following the one in which they provided the transmission service, an invoice related to the transmission services provided for the previous month, drawn up in line with the provisions of this contract;

- b) if the NU opts for the advance payment the TSO issues and submits to the NU:
 - i. minimum 5 calendar days prior to the commencement date of each month in which the transmission services are to be provided, an invoice for the advance payment, whose amount is equal to the amount of the booked capacity calculated for the period of the month in which services are to be provided, plus, in the situation provided in art 2 par (2) of the contract, the amount of the commodity charge calculated according to the volume of the capacity under the contract for the same period of time;
 - ii. within 15 working days from the end of the month in which services are provided, an invoice for the adjustment of the payment, prepared based on the monthly allocation.
- (4) Invoices issued according to par (3) shall be paid within 15 calendar days from the invoice notification date. If the due date falls on a non-working day, the application deadline shall be deemed met on the next working day.
- (5) The advance payment of the amounts under the invoices related to the transmission services shall be made by the date when the provision of the transmission services starts, based on the advance payment invoice issued in this respect.
- (6) Any amount payable under this Contract shall be deemed to have been received when the creditor's account is credited with the appropriate amount.
- (7) The invoice is considered to be notified and received in line with the provisions of art. 23 hereof.

VI. TSO`s rights and obligations

Art.6.

The TSO shall be entitled to:

- a) receive the amounts in consideration for the services provided and the delay penalties;
- b) draw on execute the financial guarantee submitted by the NU in case of failure to pay the issued invoices by the relevant due dates;
- c) limit or interrupt, as applicable, the transmission services, with a prior notice of 3 (three) calendar days, if the payment obligations are not fulfilled according to the terms and conditions hereof;
- d) limit or to interrupt the firm transmission services, if the NU fails to comply with the provisions of Chapter VIII - `Guarantees` with a prior notice of 3 (three) calendar days;
- e) refuse to take over in the NTS the gas which is non-compliant with the minimum quality specifications established in the Rules on the conduct of commercial operations of the Interconnection Agreement;
- f) invoice the value of the `Deficit` imbalance of the NU, including the delay penalties, based on the provisions and tariffs under the Network Code;
- g) invoice to the NU the amounts in consideration for the transmission services provided according to the scope of the Contract, based on the capacity booking tariff applicable at the moment the booked capacity may be used, plus the possible supplement resulted from the Binding Open Season Procedure, in the amount of (insert the amount of the supplement applicable in the RO-HU respectively HU-RO direction) and the commodity charge applicable for the period the booked capacity may be used for the amount of gas transmitted delay penalties;

- h) limit or interrupt, as appropriate, the provision of the firm transmission services for the execution of unplanned maintenance works, notifying the NU of such limitation or interruption within maximum 6 hours;
- i) limit or interrupt, as appropriate, the provision of the firm transmission services for the execution of the planned maintenance works;

Art. 7 – The TSO shall:

- a) notify the NU with regard to possible limitations or, as appropriate, interruptions of the transmission services in case of the NU's payment default;
- b) resume the transmission services within 24 hours from the date of NU's meeting payment obligations;
- c) enable NU's access to the data/documents substantiating an invoice when the NU is disputing such invoice;
- d) takeover, transmit and deliver the confirmed quantities, expressed in energy units to the NU according to the Rules on the conduct of commercial operations of the Interconnection Agreement and in compliance with the quality specifications established by it, published on the TSO's website;
- e) answer and settle the NU's complaints regarding the transmission services, according to the applicable laws;
- f) pay in full and to date the invoices issued by the NU for the value of the `Surplus` imbalance of the NU;
- g) to publish on its website relevant information from the Interconnection Agreement;
- h) to publish on its website relevant information related to the planned works, at least 30 days before the date considered for their commencement.
- i) to return to the NU the amount of the financial guarantee for the bid submission, within maximum 15 days from the written request of the NU, if the NU expressly waives the right to unilaterally terminate the contract prior to 14.12.2018;
- j) to return to the NU the amount of the financial guarantee for the bid submission if the NU makes proof of the establishment of the financial guarantee subsequent to 14.12.2018, according to Art. 11 (1) (b) of the Contract.

VII. NU's rights and obligations

Art. 8 – The NU shall be entitled to:

- a) dispute the invoices issued by the TSO and request access to data/documents substantiating the issue of the relevant invoice;
- b) invoice the value of the `Surplus` imbalance recorded, including the potential delay penalties, based on the provisions and tariffs under the Network Code;
- c) waive the right to unilaterally terminate the contract, in writing, prior to 14.12.2018;
- d) to request the return of the financial guarantee for the bid submission, in line with the provisions of the Open Season Procedure Rulebook.

Art. 9 - The NU shall:

- a) pay fully and by the due date the invoices issued by the TSO according to the provisions of the Contract
- b) accept the limitation/interruption of the transmission service according to the Contract;
- c) establish the financial guarantee stipulated in the Contract

VIII. Guarantees

Art. 10

- (1) The NU may be exempted from the obligation to establish the financial guarantee under Art. 11 in the favor of the TSO if:
 - a) it makes the proof of a credit rating issued by one of the rating agencies Standard & Poor's, Moody's or Fitch, at least at the same level as that of the TSO, valid at the date the exemption from the obligation to establish the financial guarantee is applied for;
 - b) it pays in advance the amount in consideration for the transmission services according to the provisions of this Contract.
- (2) If, during the execution of the Contract the NU's rating or the issuing rating agency according to the provisions of paragraph (1), letter a) changes, the NU shall notify the TSO within 3 days from the occurrence of the change and prove that it established the financial guarantee provided in Art 11, par (2), within no more than 30 consecutive days from the occurrence of the modification.

Art. 11

- (1) The NU shall submit to the TSO the financial guarantee in the amount provided in par (2).
 - a) within maximum 10 days from the express waive of the right to unilaterally terminate the contract, prior to 14.12.2018; or
 - b) at least 5 (five) days prior to the expiry of the financial guarantee for the bid submission, if the NU did not expressly waive the right to unilaterally terminate the Contract.
- (2) The level of the financial guarantee established by the NU will be equal to twice the average amount of the estimated monthly invoices for the transmission services related to the following period of use.
- (3) If the level of the financial guarantee:
 - a) falls below the level provided in par (2), the NU must supplement the level of the guarantee accordingly;
 - b) is above the level provided in par (2), the TSO must return the NU the difference between the actual level of the guarantee and the one provided in par (2) occurs.
- (4) the level of the financial guarantee is adjusted in maximum 5 working days from the date when the reduction/increase occurs as compared to the level set in line with par (2).
- (5) the financial guarantee established in line with par (2) is valid as of the bank day preceding the date the transmission service is provided and ceases to be valid in the 60th calendar day from the expiry of the Contract.
- (6) Subsequent to the commencement of the provision of the transmission services, the NU may avoid the option to establish a guarantee for the provision of the transmission service by making advance payments. In this respect, the NU notifies the advance payment option to the TSO, in writing, at least 7 working days prior to the month of the transmission services provision.
- (7) the amount of the advance payment is equal to the amount of the monthly invoice for the transmission services related to the period of use, issued in line with the provisions of art 5 par (3) letter b) point (i).

- (8) The advance Invoice is compensated with the settlement invoice of the month for which the payment was made.
- (9) If such payment in advance does not cover the amount of the settlement invoice of such month, the difference is paid by the NU at the due date of the invoice.
- (10) the NU may give up the option of the advance payment provided it establishes a financial guarantee under the conditions of this Contract.
- (11) The financial guarantee may be submitted by the NU as:
 - a) a letter of bank guarantee in lei or euro equivalent at the European Central Bank in the day the guarantee is issued; and/or
 - b) a guaranteed account (collateral deposit), in lei or in euro equivalent at the European Central Bank in the day the guarantee is issued and/or
 - c) an escrow account in lei or in euro equivalent at the European Central Bank in the day the guarantee is issued.
- (12) The TSO shall accept the letters of bank guarantee issued by a bank having a rating granted by one of the rating agencies: Standard & Poor's, Moody's or Fitch, at least at the `investment grade` level.

Art. 12

- (1) If the NU provides the proof of a credit rating in accordance with Art 10, paragraph (1), letter a), the TSO may request, in certain justified cases, the establishment of a payment guarantee according to Art. 11 or the advance payment of the payment obligations resulting from the commercial relationship with the NU. The requirements for the guarantee or advance payment shall be provided and explained to the NU in writing.
- (2) For the transmission services a justified case is considered the situation in which a NU is in delay in payment for an amount representing at least 10% of the value of the last invoice or of the value of the partial payment obligations, after the receipt of a notice from the TSO to that effect.

Art. 13

- (1) The TSO shall be entitled to draw on the financial guarantee if the NU fails to fulfill its payment obligations in full or in part or if it delays fulfilling such obligations.
- (2) Before such financial guarantee is drawn on, the TSO shall notify the NU, in writing, of the non-fulfilled obligations, at least 5 calendar days in advance.
- (3) The TSO shall deliver the guarantee drawing on notification by fax within 24 hours from the expiration of the due date of the transmission services invoices.
- (4) If the guarantee is drawn on in full or in part, the NU shall re-establish the guarantee according to the provisions of this Contract.

IX. Confidentiality

Art. 14

- (1) The Parties shall keep confidential all data, documents and information obtained during the execution of the Contract.

- (2) Notwithstanding the provisions of paragraph (1), confidential data, documents and information shall not include any data, documents and information:
 - a) known to a contracting Party prior to the date of disclosure by the other contracting Party, or
 - b) disclosed following receipt of the written consent of the other contracting Party for such disclosure,
 - c) which must be produced as a legal duty on disclosure or
 - d) are disclosed to an affiliated economic operator; In this situation, the party who discloses to the affiliated economic operator remains liable for the damages that the other party may suffer as a result of disclosure by the affiliated economic operator; The affiliated economic operator benefits from all the exceptions set out in this article.
- (3) The provisions of this Article shall be effective for a period of 5 years from the termination of the Contract.
- (4) Failure to comply with the obligations arising from paragraphs (1 to 3) shall hold liable the Party in default, according to the provisions of the law.

X. Contract liability

Art. 15

- (1) The Parties agree that Transgaz shall not assume liability, and shall not be held liable for damages or any other payment towards the NU if the latter incurs damage, costs or loss due to any of the following reasons:
 - a) Non-realization or late implementation, in whole or in part, of the investment or part of the investment related to the Project in Hungary;
 - b) Termination or violation of capacity booking contracts concluded with the NU on the territory of Hungary or their non-existence, irrespective of the reason that led to the absence of the agreement between NU and FGSZ Zrt.;
 - c) Any acts or omissions of the NU on the territory of Hungary, or force majeure events on the territories of Hungary that lead to a default by Transgaz under this Contract.
- (2) Failure to meet the invoice payment obligation for the provision of transmission services incurs:
 - a) the charging of a proportion of the delayed penalties calculated for the outstanding amount equal to the default interest due for the non-payment of the budgetary obligations by the due date, for each day of delay, from the 16th calendar day since the invoice notification date until its full payment, including the payment day in case of failure to meet the obligation to pay the invoice until the due date.
 - b) The withholding from the established financial guarantee, of the amount necessary to cover the total or partial failure to pay the issued invoices;
 - c) The limitation/interruption of the transmission system services, with a 3 calendar days' notice, in case of the total or partial failure to fulfill the payment obligations.
- (3) The failure to meet the obligation to ensure the firm capacity booked by the Contract entails the obligation of the TSO to pay to the NU a penalty. Such penalty will be equal to the value of the booked firm capacity which was not ensured at the capacity booking tariff, applicable at the moment

such booked capacity may be used, plus the possible supplement resulting from the conduct of the Binding Open Season Procedure.

Art. 16

- (1) The full or partial culpable breach of the contract obligations by the NU, other than the payment obligations, shall entitle the TSO to claim damages, proportionally with the prejudice, according to art. 1.530 of the Civil Code For the avoidance of doubt, in the event of exercising the right to unilaterally terminate the Contract prior to 14.12.2018, the NU owes the TSO exclusively the penalty provided in art. 18 par. (1) letter d).
- (2) The full or partial culpable breach of the contract obligations by the TSO, other than the ones for which the Contract provides an express penalty, shall entitle the NU to claim damages, proportionally with the prejudice, according to art. 1.530 of the Civil Code.
- (3) In case of the termination of the Contract prior to the expiry of its validity period, out of other reasons than the ones provide in art. 18, the NU has to pay the TSO the value of the contracted capacity for the remaining period until the expiry of the Contract validity.
- (4) The debtor of the obligation shall be deemed in default by the meeting of the due dates set for the execution of contractual obligations, except as specifically set forth in this Contract.

XI. Force Majeure

Art. 17

- (1) Force majeure is an event that is external, unforeseeable, absolutely invincible and unavoidable, which exonerates the Parties from liability, according to Art. 1.351 of the Civil Code.
- (2) If the Force Majeure event does not cease within 12 (twelve) months from the occurrence of the force majeure, either Party shall be entitled to request the termination of the Contract de jure, without any of the Parties being entitled to claim damages.
- (3) The Party claiming Force Majeure shall notify the other Party of such occurrence in writing, within no more than five (5) calendar days from the occurrence of the event, and the proof of the Force Majeure shall be communicated within maximum thirty (30) calendar days from such occurrence. The Force Majeure shall be certified by the Chamber of Commerce and Industry in Romania.
- (4) The Act of God does not eliminate the contractual liability.

XII. Termination

Art. 18

- (1) The Contract shall be terminated:
 - a) at Contract expiry according to Art. 3;
 - b) by unilateral termination, in case of withdrawal of the TSO license or initiation of bankruptcy proceedings, of the contractual partner subject to a 30 day notice period;
 - c) by operation of law, under the conditions of Art. 17;
 - d) by unilateral termination by the NU any moment prior to 14.12.2018, by paying a penalty of 0.033% of the value of the firm capacity requested by the bid, within 15 days from the Contract termination

notification date. If the NU does not pay within the deadline, the TSO shall execute the financial guarantee for the submission of the bids established in line with the Open Season Rulebook,

- e) by operation of law following the notification sent by the TSO to the NU prior to 12.03.2019, if the result of the Economic Test conducted in line with the Open Season Procedure remains negative. This situation does not entail any payment obligation for the Parties.
 - f) by unilateral termination, pursuant to art. 1.552 of the Civil Code.
- (2) The termination of this Contract shall bear no effect on the contracting obligations arisen validly during the execution of the Contract, independent of their deadlines.

XIII. Amendments

Art. 19

- (1) The Parties may amend this Contract by Addendum.
- (2) During the execution of the Contract, the Parties shall notify each other in writing, at the addresses mentioned in article 24 par (4) letter a) with regard to any change in the circumstances considered on the Contract effective date.
- (3) For this Contract, change in the circumstances shall mean the application, amendment or cancellation of a normative act regulating completely or partially the terms and conditions of the Contract. The legislative changes following the signing of this contract will not lead to changes to the provisions regarding its subject matter and duration.
- (4) The notification period shall be of maximum 3 calendar days from the occurrence of the modification, unless otherwise stipulated by the Contract. Notifications will be sent in line with the provisions of art 23.

XIV. Applicable law and dispute settlement

Art. 20

- (1) This Contract shall be governed by the Romanian law.
- (2) The TSO and the NU agree to amicably settle any dispute arising in relation to the validity, interpretation, execution and termination of the Contract. If not, the disputes shall be referred to the competent Romanian law courts.

XV. Transfer

Art. 21

- (1) The Parties shall be entitled to transfer to a third party, totally or partially, their rights and/or obligations established by this Contract, only with the written consent of the other Party which cannot be refused without any justification.
- (2) The transfer intention notification shall be sent to the other Parties at least 30 calendar days prior to the intended transfer date.
- (3) The notified Parties shall send a reasoned answer within maximum 20 calendar days from the notification receipt date.

- (4) If the Party notified in accordance with paragraph (2) fails to answer or, as applicable, provides an answer, but fails to justify it, the transfer intention shall be deemed:
 - a) not accepted, in the case of Contract transfer, according to the applicable law;
 - b) accepted, in the case of debt transfer.
- (5) The transfer to an affiliated economic operator of the rights and/or obligations of the NU arising from this Contract, without the express agreement of the TSO in writing, is allowed only if that affiliated economic operator establishes in favor of the TSO, within a maximum of 10 calendar days from the date of notification of the transfer, a financial guarantee for payment at the level of the one established by the NU.
- (6) In any case, the TSO may require the transfer of this Contract only if the transferee is or becomes a licensed operator of the NTS or of a gas transmission system that includes the Interconnection Point.
- (7) Should the TSO lose the right to operate the NTS, it shall take all steps to assign this Contract to the new NTS operator or to the operator of that gas transmission system including the Interconnection Point.

XVI. Final clauses

Art. 22

- (1) The Contract is concluded in Romanian and English. The Romanian language shall prevail.

Art 23

- (1) Any communications between the Parties in relation to the fulfilment of this Contract shall be made in writing.
- (2) Any written document shall be registered both on transmittal and on receipt.
- (3) The communications between the Parties may be made by phone, fax and e-mail, with written confirmation of receipt.
- (4) Any notification from a Party shall:
 - a) be made in writing and delivered in person or sent by registered mail and acknowledgement of receipt or by any communication means ensuring the confirmation of receipt, at the following addresses:

For the TSO:

Address:

Email:

Fax:

Contact person:

For the NU:

Address:

Email:

Fax:

Contact person:

- b) be considered received, unless otherwise provided in the contents of the Contract, (i) upon the delivery in person, if delivered in person by one of the Parties, (ii) upon receipt by the recipient, if sent by registered mail with acknowledgement of receipt (iii) upon the receipt of the confirmation by the consignor, if the communication is made by fax (provided it was sent until 04:00 p.m. in a working day; if it was transmitted after 04:00 p.m or on a non-working day it will be considered received the first hour of the following working day) or (iv) upon the transmittal of the confirmation of receipt if it was sent by email.
- (5) the Parties agree that the non-compliance with the provisions of the preceding paragraph to be punishable by the unenforceability of that notification.
- (6) No changes in the contact data provided in this Contract shall be enforceable to the other party unless if it has been notified in advance, under the conditions mentioned above.

Art. 24

The cancellation or invalidity, in full or in part, of one of the clauses hereof shall not render the entire Contract null and void.

Art. 25

The representatives of the Parties, signatories hereof, declare that they have the capacity to execute this Contract and that they are duly authorized by each of their representative to execute and deliver this Contract.

S.N.T.G.N. TRANSGAZ S.A.

Annex to the gas transmission contract concluded subsequent to the conduct of the binding open season procedure for capacity booking in the interconnection point of the NTS in Romania with the gas transmission system in Hungary, Csanadpalota.

Transmission capacity booked in the I.P. Csanadpalota Exit RO / Entry HU

EIC code: 21Z00000000236Q, Transgaz code: SM1281D0

Gas years	Capacity [kWh/h/year]
2022 – 2023	
2023 – 2024	
2024 – 2025	
2025 – 2026	
2026 – 2027	
2027 – 2028	
2028 – 2029	
2029 – 2030	
2030 – 2031	
2031 – 2032	
2032 – 2033	
2033 – 2034	
2034 – 2035	
2035 – 2036	
2036 – 2037	

Transmission capacity booked in the I.P Csanadpalota Exit HU / Entry RO

EIC code: 21Z00000000236Q, Transgaz code: PM0266

Gas years	Capacity [kWh/h/year]
2022 – 2023	
2023 – 2024	
2024 – 2025	
2025 – 2026	
2026 – 2027	
2027 – 2028	
2028 – 2029	
2029 – 2030	
2030 – 2031	
2031 – 2032	
2032 – 2033	
2033 – 2034	
2034 – 2035	
2035 – 2036	
2036 – 2037	