

## CURRENT REPORT

**Pursuant to Art. 108 of Law 24/2017 on issuers of financial instruments and market operations and Art. 209<sup>1</sup> of FSA Regulation no. 5/2018 on issuers of financial instruments and market operations**

Report date: **01.11.2024**

Name of issuing entity: **SNTGN TRANSGAZ SA**

Registered office: **Mediaș, Piața Constantin I. Motaș, nr.1, jud. Sibiu**

Telephone/fax number: **0269803333/0269839029**

Tax code: **RO 13068733**

Commercial Register number: **J32/301/2000**

Subscribed and paid up share capital: **1.883.815.040,00 RON**

Regulated market on which the issued securities are traded: **Bucharest Stock Exchange.**

**REPORTED EVENTS: Transactions of the type listed in Art. 108 of Law no. 24/2017 on issuers of financial instruments and market operations in conjunction with Article 209<sup>1</sup> of Regulation no. 5/2018 on issuers of financial instruments and market operations**

**The National Gas Transmission Company Transgaz SA** informs shareholders and investors, in addition to the information included in the current report published on 26.01.2024 and the amendment to it published on 30.07.2024, pursuant to Article 108 of Law no. 24/2017 in conjunction with Article 209<sup>1</sup> of Regulation no. 5/2018, we submit to your attention the updated information representing the achieved values related to the contracts concluded with SNGN Romgaz SA, (affiliated party) and presented in the table below:

No.	SNGN Romgaz SA - Contracting party	Object of the Contract	Estimated value reported (LEI)	Achieved value (LEI, VAT included)
1.	Contract No. 23/28.08.2023 (period 1 October 2023 – 1 October 2024)	Provision of natural gas transmission services for the annual capacity product of entry points into the NTS	232.562.571,68	242.590.036,11
2.	Contract No. 74/28.08.2023 (period 1 October 2023 – 1 October 2024)	Provision of natural gas transmission services for the annual capacity product of exit points out of the NTS	26.041.428,76	37.229.352,75
3.	Contract No. 118T/14.11.2023 (period 1 January 2024 – 1 April 2024)	Provision of natural gas transmission services for the quarterly capacity product of exit points out of the NTS	343.772,48	280.796,78
4.	Contract No. 120T/14.11.2023 (period 1 January 2024 -1 April 2024)	Provision of natural gas transmission services for the	10.410.459,15	10.306.395,09

No.	SNGN Romgaz SA - Contracting party	Object of the Contract	Estimated value reported (LEI)	Achieved value (LEI, VAT included)
		quarterly capacity product of entry points into the NTS		
5.	Contract No. 359L/20.12.2023 (period 1 January 2024 – 1 February 2024)	Provision of natural gas transmission services for the monthly capacity product of entry points into the NTS	1.801.180,07	1.801.180,07
6.	Contract No. 362L/20.12.2023 (period 1 January 2024 – 1 February 2024)	Provision of natural gas transmission services for the monthly capacity product of exit points out of the NTS	1.743.027,35	1.496.828,52

According to the contractual conditions between SNTGN Transgaz SA and SNGN Romgaz SA *The payment terms and methods* are as follows:

ART. 6

- (1) The NU shall pay to the TSO the value of the booked transmission capacity, determined on the basis of the capacity booking tariff applicable at the time when the booked capacity can be used.
- (2) The TSO shall pay the NU the countervalue of the transmission capacity not provided, determined on the basis of the capacity non-provision tariff applicable at the time when the NU could not use the booked capacity.
- (3) The network user shall pay the transmission system operator, in addition, where applicable, the tariffs set out in the Network Code.
- (4) The tariffs referred to in par. (1) and (2) are set out in Annex 1 to this Contract.
- (5) The TSO shall send separate invoices (hereinafter referred to as "monthly invoices") to the NU by the 15th of the month following the month for which it has provided the transmission service, as applicable:
  - a. invoice for the transmission services provided for the previous month;
  - b. invoice for the amount of the tariff for exceeding the booked capacity, calculated in accordance with the provisions of Article 99 of the Network Code, and/or the amount of the tariff for not ensuring the booked capacity, calculated in accordance with the provisions of Article 101 of the Network Code, as applicable;
  - c. invoice for the value of the additional capacity, calculated in accordance with the provisions of Article 51 of the Network Code, resulting from the nomination by the NU of a quantity of natural gas exceeding the capacity booked by the NU at an entry point into the NTS.
- (6) Where the NU opts for advance payment, the TSO shall issue and send to the NU, at least 5 calendar days prior to the starting date of each month of provision of services, an advance payment invoice, the amount of which shall be equal to the amount of the booked capacity calculated for the period of the month of provision of services.
  - i. at least 5 days calendar days prior to the starting date of each month of provision of services of the services, an advance payment invoice, the amount of which is equal to the value of the booked capacity, calculated for the period of the month of provision services, plus the value of the commodity component, calculated at the contractual capacity level for the same period;
  - ii. within 15 working days following the end of the month for which the service is rendered, a payment settlement invoice is drawn up on the basis of the final allocation.

ART. 7

- (1) Payment of the invoices referred to in Article 6 paragraph (5) shall be made within 15 calendar days of the date of issue of the invoices. If the due date falls on a non-working day, the period shall be deemed to have expired on the following working day.

(2) Payment of the value of the invoices referred to in Art. (6) shall be effected by the date of commencement of the transmission service on the basis of the advance payment invoice issued for this purpose.

According to ART. 6 point (5) transmission services are invoiced until the 15th of the month following the month for which the transmission service has been provided, which is why this report is published.

**ION STERIAN**  
**DIRECTOR GENERAL**